

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 11, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

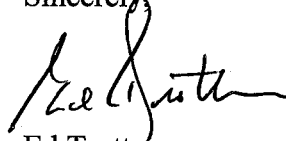
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1112-27
NE/NW, SEC. 27, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0344-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

NOV 16 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

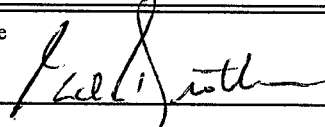
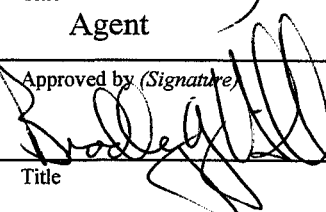
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|---|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. U-0344-A |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG RESOURCES, INC. | | 7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT |
| 3a. Address P.O. BOX 1815 VERNAL, UT 84078 | | 8. Lease Name and Well No. CHAPITA WELLS UNIT 1112-27 |
| 3b. Phone No. (Include area code) (435)789-0790 | | 9. API Well No. 43-047-37384 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 857' FNL, 1899' FWL At proposed prod. Zone NE/NW 643812Y 40.011896 4430227Y -109.315020 | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| 11. Sec., T., R., M., or Blk. and Survey or Area SEC. 27, T9S, R23E, S.L.B.&M. | | 12. County or Parish UINTAH |
| 13. State UTAH | | 14. Distance in miles and direction from nearest town or post office* 24.2 MILES SOUTHEAST OF OURAY, UTAH |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 857' | 16. No. of Acres in lease 640 | 17. Spacing Unit dedicated to this well |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C | 19. Proposed Depth 8760' | 20. BLM/BIA Bond No. on file NM-2308 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5172.5 FEET GRADED GROUND | 22. Approximate date work will start* UPON APPROVAL | 23. Estimated duration 45 DAYS |
| 24. Attachments | | |

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|---|--|----------------------------------|
| 25. Signature  | Name (Printed/Typed) Ed Trotter | Date November 11, 2005 |
| Title Agent | | |
| Approved by (Signature)  | Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III | Date 11-16-05 |
| Title | Office | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

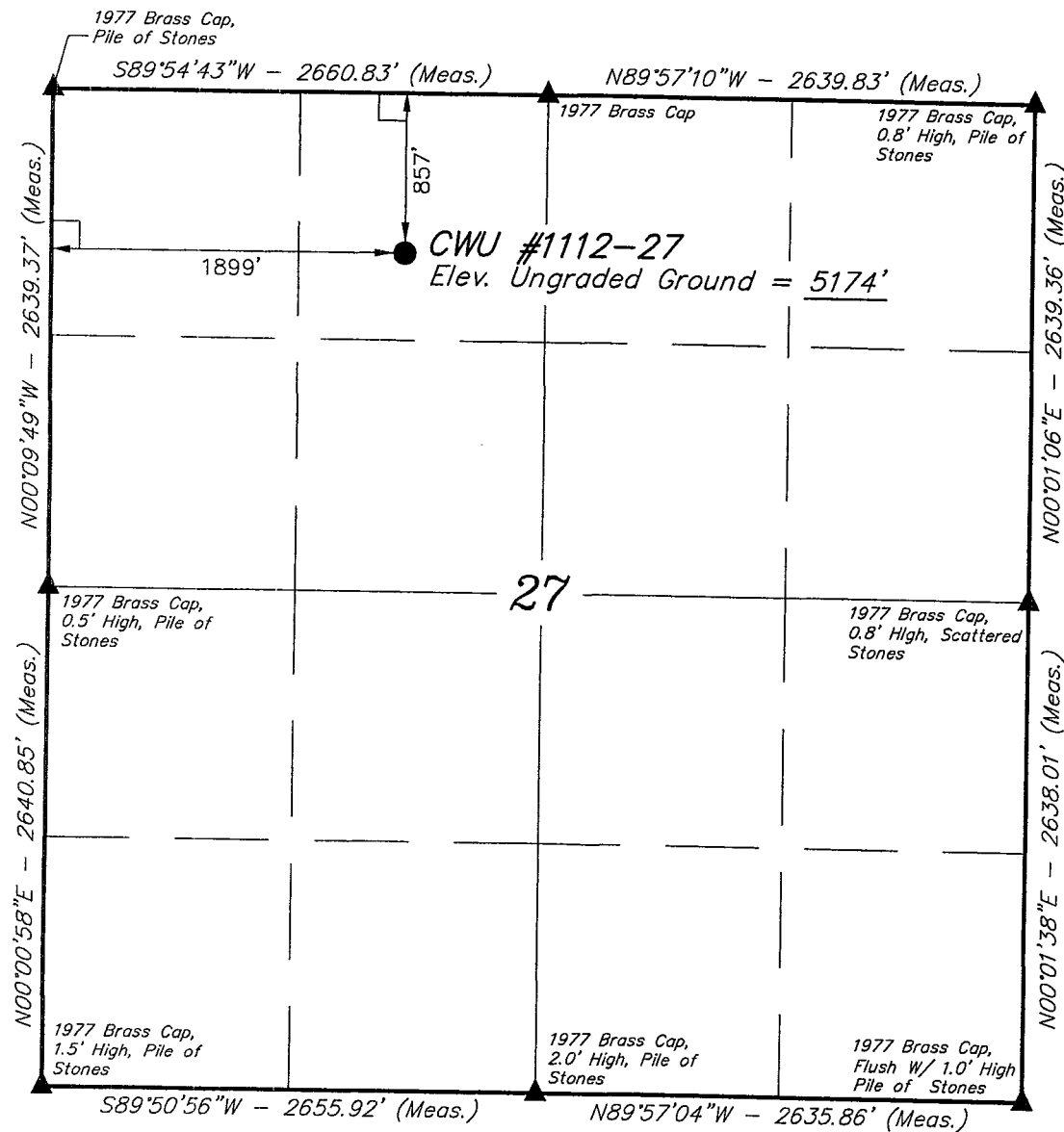
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

NOV 16 2005

T9S, R23E, S.L.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°00'42.64" (40.011844)

LONGITUDE = 109°18'56.57" (109.315714)

(NAD 27)

LATITUDE = 40°00'42.76" (40.011878)

LONGITUDE = 109°18'54.13" (109.315036)

EOG RESOURCES, INC.

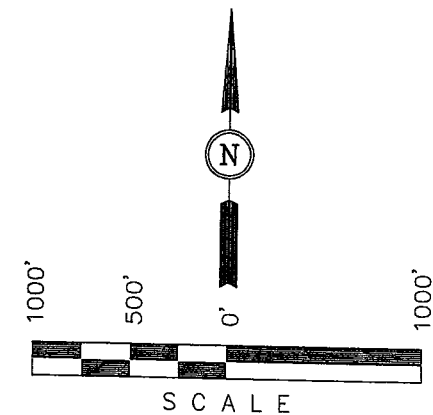
Well location, CWU #1112-27, located as shown in the NE 1/4 NW 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|-----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 09-20-05 | DATE DRAWN: 09-29-05 |
| PARTY T.B. B.C. P.M. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE EOG RESOURCES, INC. | |

EIGHT POINT PLAN
CHAPITA WELL UNIT 1112-27
NE/NW, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|------------------------|-------------------|
| Green River FM | 1,536' |
| Wasatch | 4,416' |
| North Horn | 6,316' |
| Island | 6,525' |
| KMV Price River | 6,768' |
| KMV Price River Middle | 7,423' |
| KMV Price River Lower | 8,108' |
| Sego | 8,562' |

Estimated TD: 8,760' or 200'± below Sego top

Anticipated BHP: 4,785 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

| | | | | | | | <u>RATING FACTOR</u> | | |
|-------------|-------------------------|------------------------|--------------------|----------------------|---------------------|----------------------|--|----------|----------|
| | <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>COLLAPSE /BURST/ TENSILE</u> | | |
| Conductor: | 17 ½" | 0' – 45' | 13 ¾" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12-1/4" | 45' – 2,300'KB± | 9-5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production: | 7-7/8" | 2,300'± – TD | 4-½" | 11.6# | N-80 | LTC | 6350 PSI | 7780 Psi | 223,000# |

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1112-27
NE/NW, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1112-27
NE/NW, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 112 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 842 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

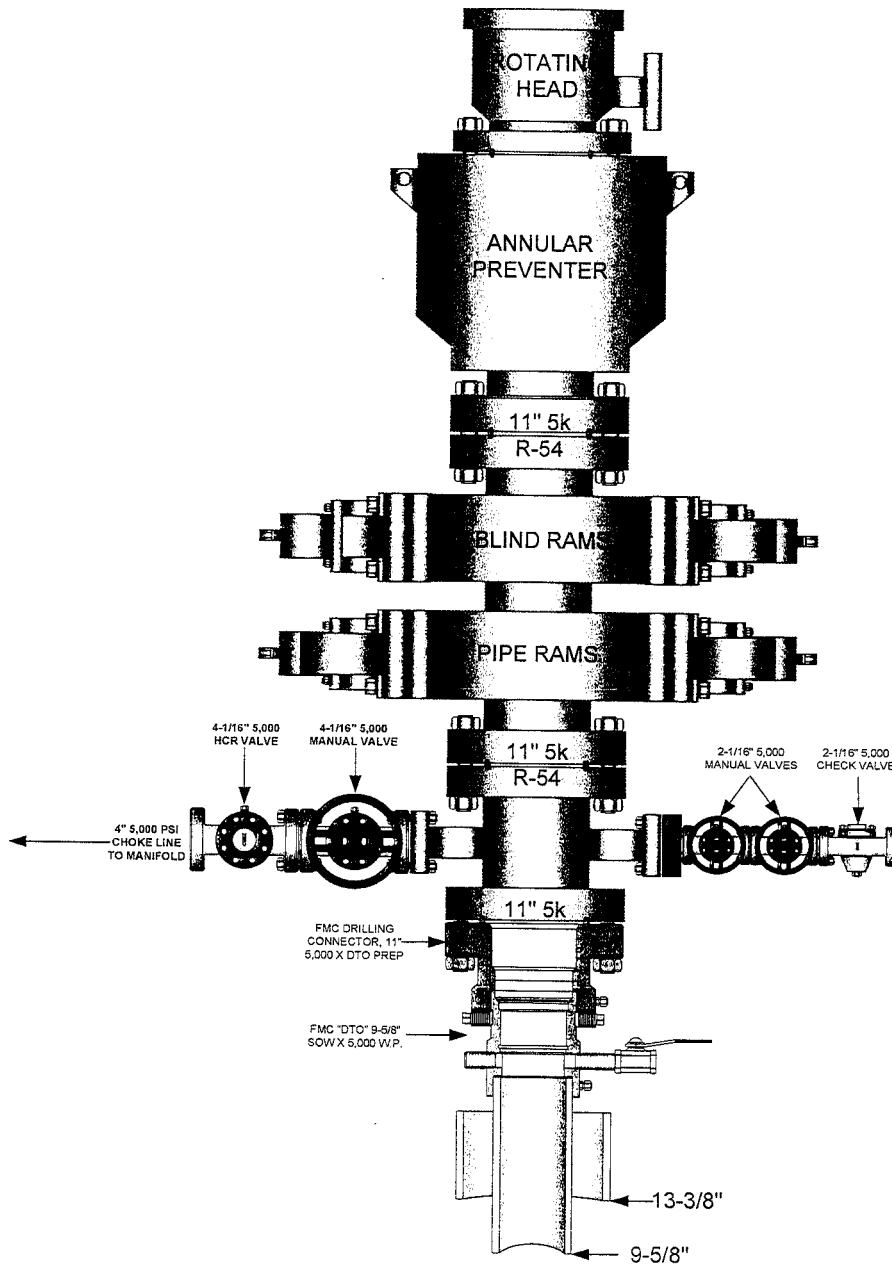
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

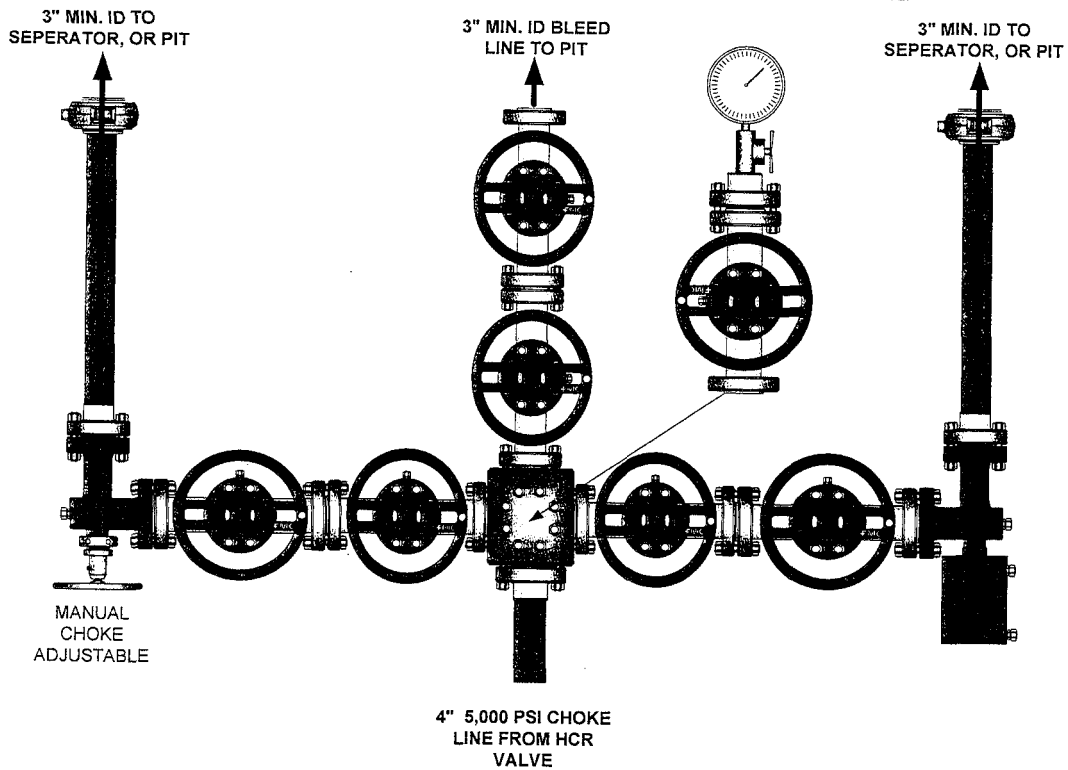
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

| | |
|---------------------|--|
| Company/Operator: | <u>EOG Resources, Inc.</u> |
| Well Name & Number: | <u>Chapita Wells Unit 1112-27</u> |
| Lease Number: | <u>U-0344A</u> |
| Location: | <u>857' FNL & 1899' FWL, NE/NW, Sec. 27, T9S, R23E, S.L.B.&M., Uintah County, Utah</u> |
| Surface Ownership: | <u>Federal</u> |

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.4 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **High and low water crossings with culverts will be placed in the access road.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **A 36" culvert will be installed in the approach onto the location.**
- G. The access road will be dirt surface.
- I. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2172' from proposed location to a point in the SW/NW of Section 27, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Wyoming Big Sage – 3 pounds per acre
- Needle & Thread Grass – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre
- Winter Fat – 1 pound per acre.

The reserve pit will be located on the Northeast corner of the location.
The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner #6. The stockpiled location topsoil will be stored from

Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2 and #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between February 1 and July 15 due to Golden Eagle stipulations.

X No construction or drilling activities shall be conducted between April 1 and July 15 due to Red-Tailed Hawk stipulations.

Prior to construction, contact will be made with Paul Buhler at the BLM (435)781-4475 regarding placement of ponds.

A 36" culvert will be installed in the approach onto the location.

High and low water crossings with culverts will be placed in the access road.

The pipeline shall be buried in the drainages.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

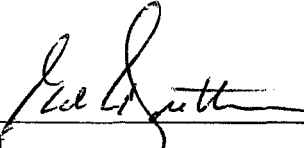
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1112-27 Well, located in the NE/NW of Section 27, T9S, R23E, Uintah County, Utah; Lease #U-0344A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-11-2005
Date


Agent

EOG RESOURCES, INC.

CWU #1112-27

SECTION 27, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #814-27 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHERLY, THEN EASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.2 MILES.

EOG RESOURCES, INC.

CWU #1112-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T9S, R23E, S.L.B.&M.

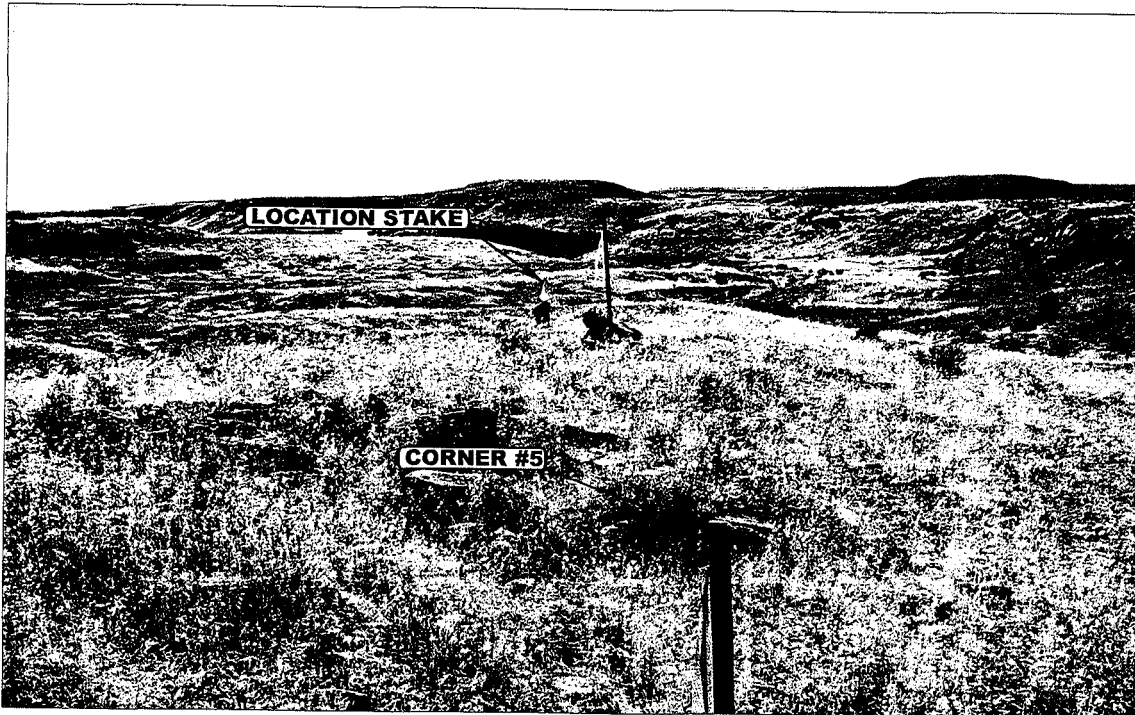


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 28 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1112-27

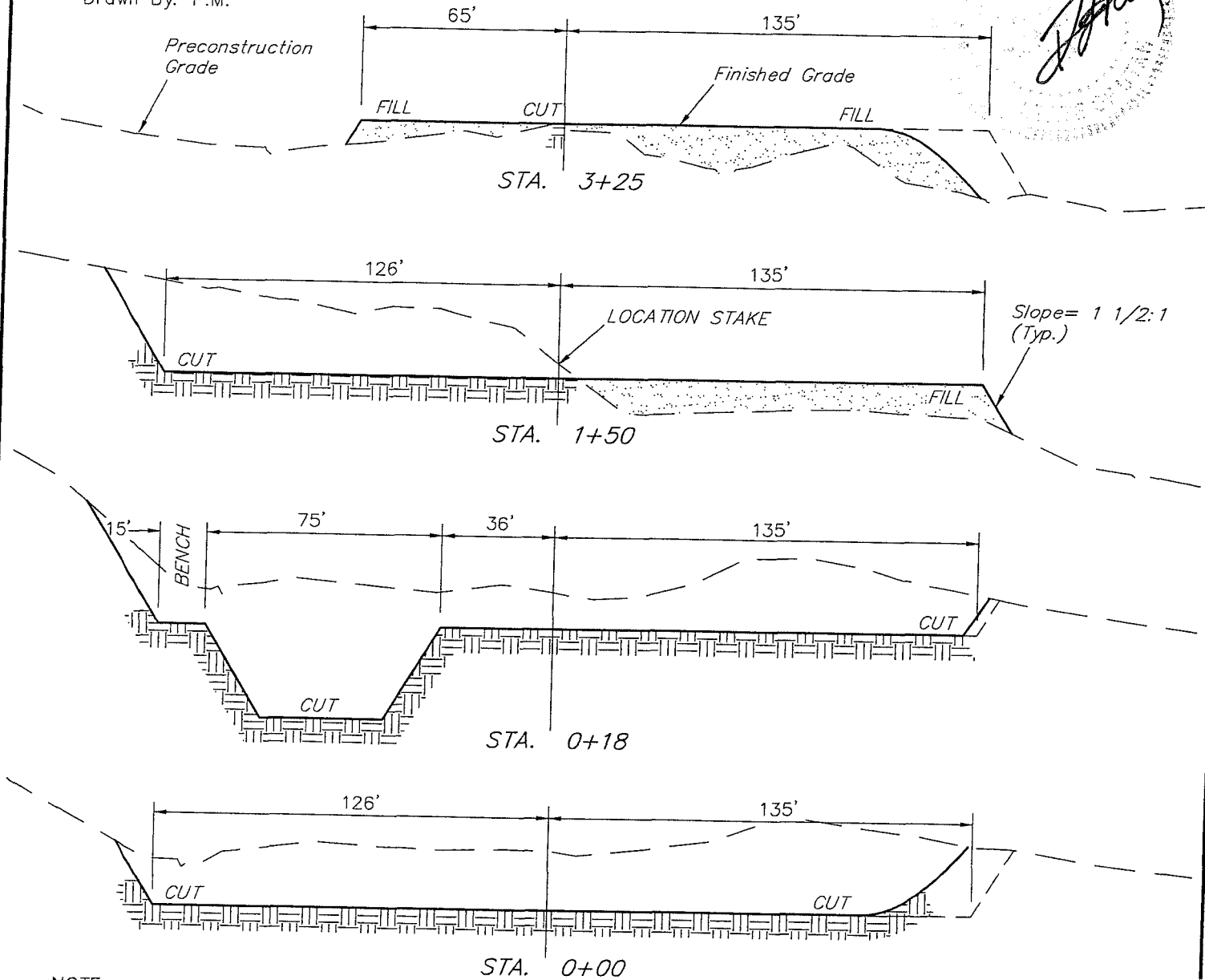
SECTION 27, T9S, R23E, S.L.B.&M.

857' FNL 1899' FWL

X-Section
Scale
1" = 20'
1" = 50'

DATE: 09-29-05

Drawn By: P.M.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

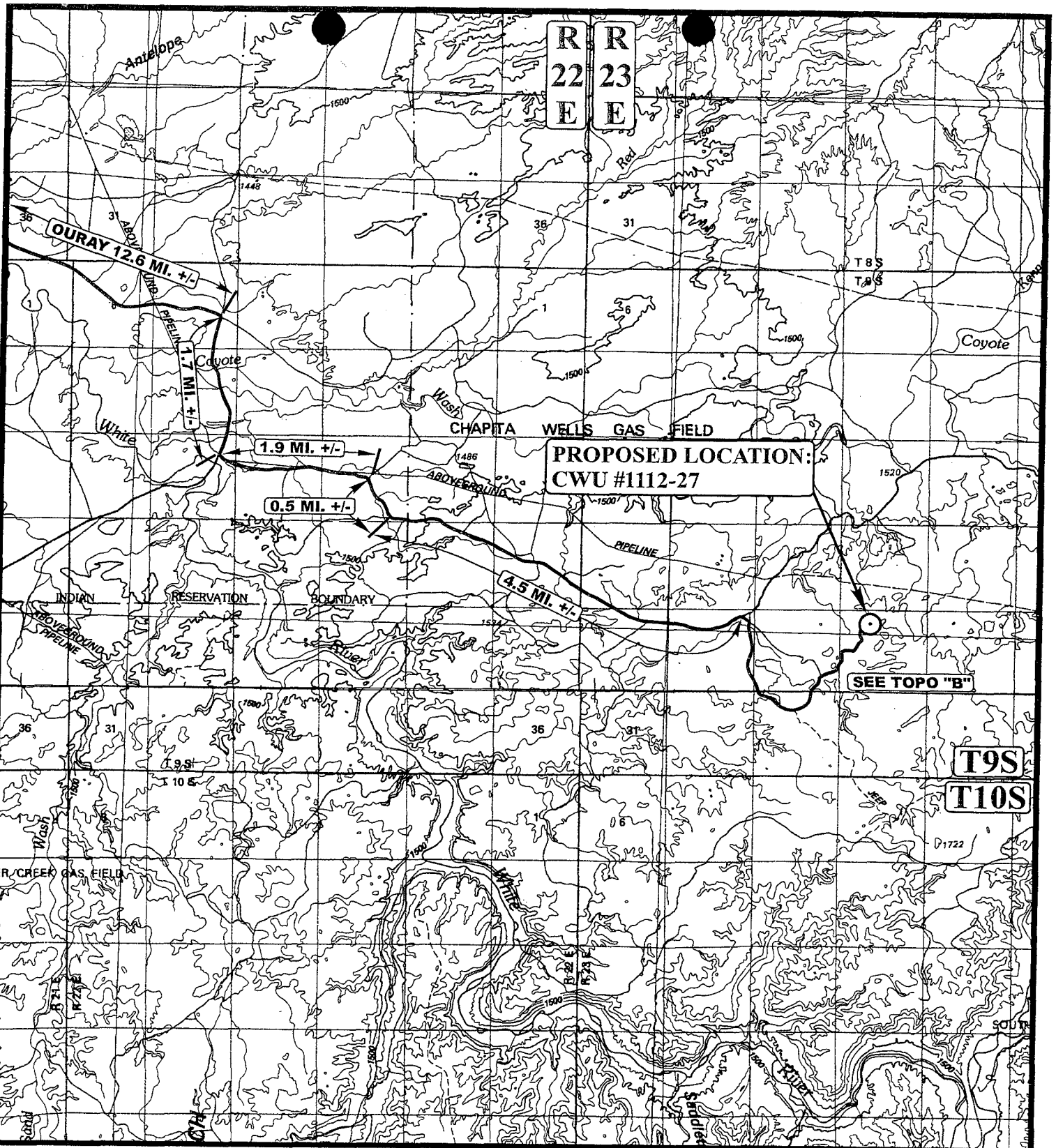
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,800 Cu. Yds.
Remaining Location = 11,210 Cu. Yds.
TOTAL CUT = 13,010 CU.YDS.
FILL = 9,550 CU.YDS.

EXCESS MATERIAL = 3,460 Cu. Yds.
Topsoil & Pit Backfill = 3,460 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1112-27

SECTION 27, T9S, R23E, S.L.B.&M.

857' FNL 1899' FWL



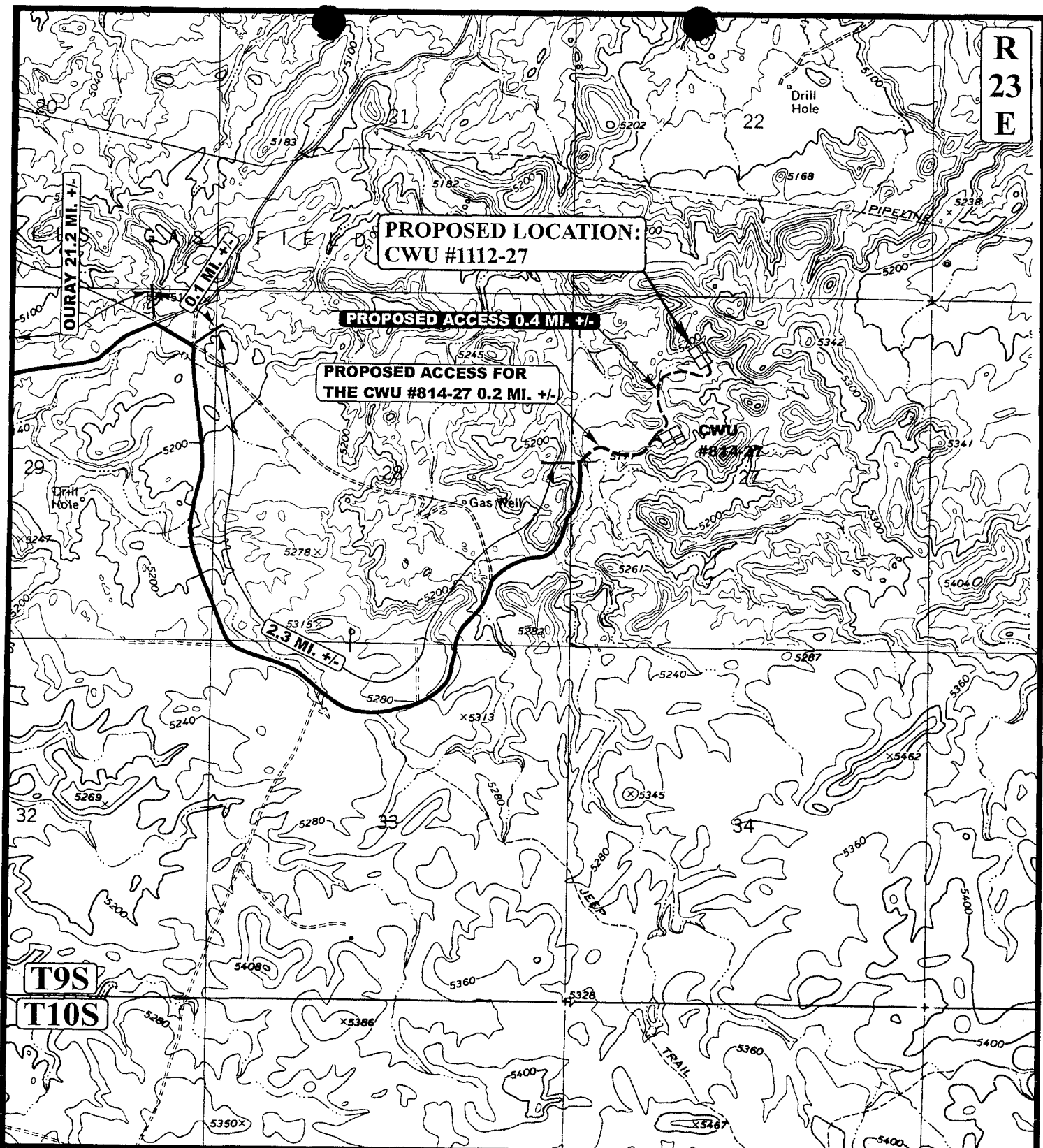
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 09 28 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00



R
23
E



T9S
T10S

LEGEND:

----- PROPOSED ACCESS ROAD
————— EXISTING ROAD



EOG RESOURCES, INC.

CWU #1112-27
SECTION 27, T9S, R23E, S.L.B.&M.
857' FNL 1899' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 28 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| Ø DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #1112-27
SECTION 27, T9S, R23E, S.L.B.&M.
857' FNL 1899' FWL



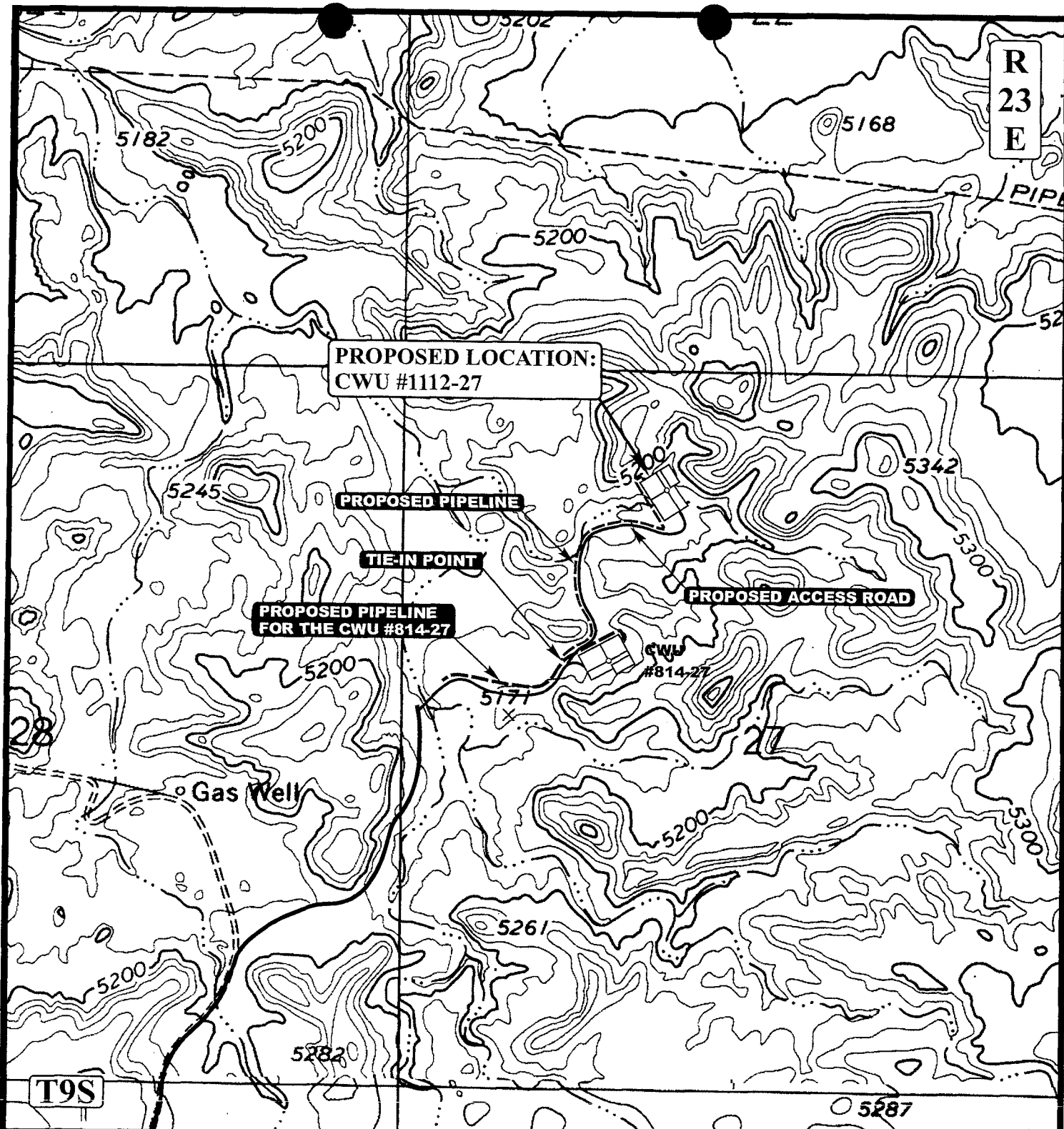
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 28 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,172' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1112-27
SECTION 27, T9S, R23E, S.L.B.&M.
857' FNL 1899' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **09** **28** **05**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/16/2005

API NO. ASSIGNED: 43-047-37384

WELL NAME: CWU 1112-27

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 27 090S 230E

SURFACE: 0857 FNL 1899 FWL

BOTTOM: 0857 FNL 1899 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0344-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LATITUDE: 40.01190

LONGITUDE: -109.3150

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

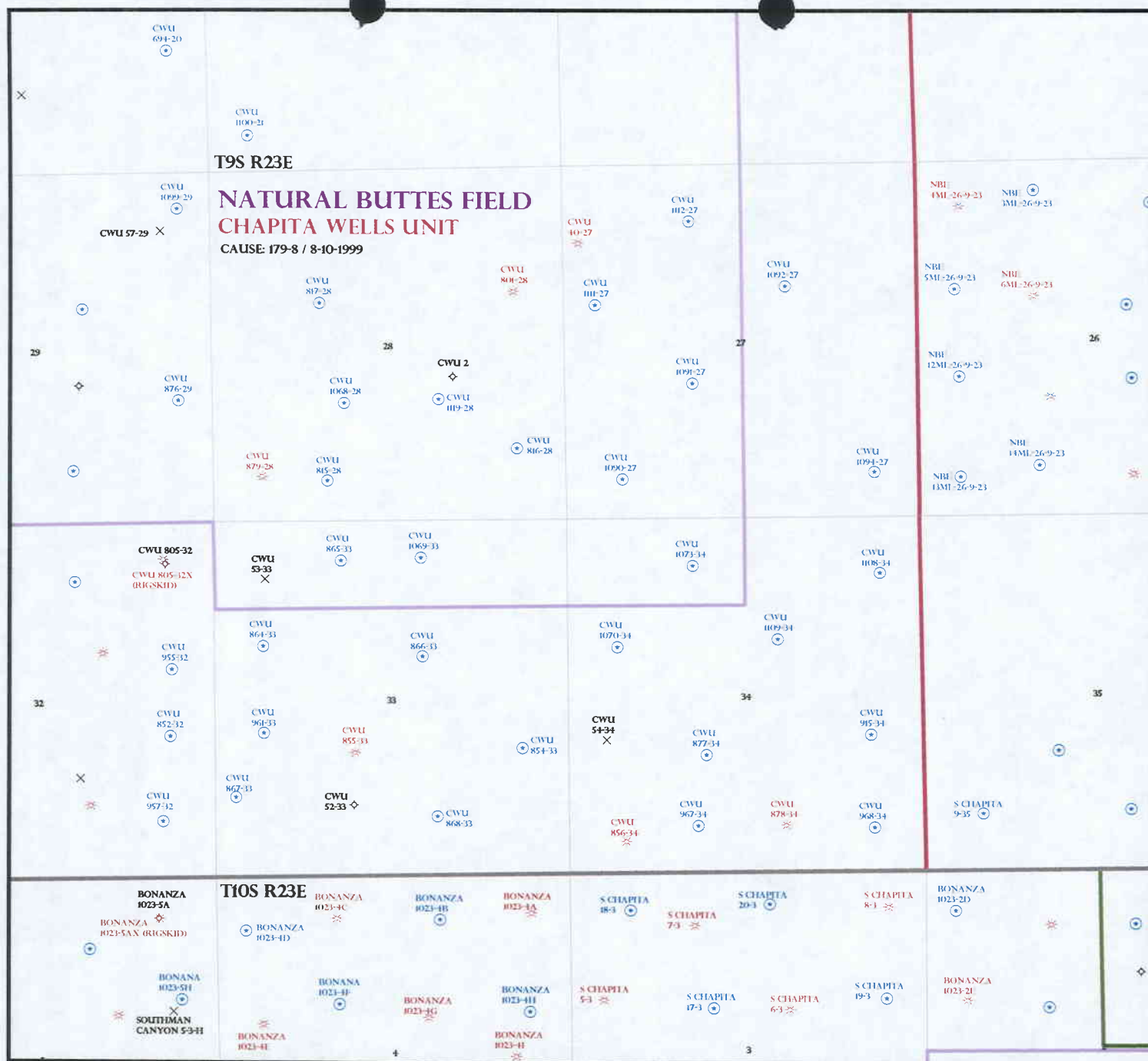
LOCATION AND SITING:

___ R649-2-3.
Unit CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

Handwritten signature



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 27,28,34 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 16-NOVEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 16, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

| API # | WELL NAME | LOCATION |
|-------|-----------|----------|
|-------|-----------|----------|

(Proposed PZ Price River)

| | | |
|---|--|--|
| 43-047-37382 CWU 1092-27 Sec 27 T09S R23E 1842 FNL 1957 FEL | | |
| 43-047-37383 CWU 1111-27 Sec 27 T09S R23E 2073 FNL 0485 FWL | | |
| 43-047-37384 CWU 1112-27 Sec 27 T09S R23E 0857 FNL 1899 FWL | | |
| 43-047-37385 CWU 1119-28 Sec 28 T09S R23E 1826 FSL 1865 FEL | | |
| 43-047-37386 CWU 1109-34 Sec 34 T09S R23E 1820 FNL 2155 FEL | | |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-16-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 16, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1112-27 Well, 857' FNL, 1899' FWL, NE NW, Sec. 27,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37384.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1112-27
API Number: 43-047-37384
Lease: U-0344-A

Location: NE NW Sec. 27 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 15 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 857' FNL, 1899' FWL

NE/NW

At proposed prod. Zone

5. Lease Serial No.

U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1112-27

9. API Well No.

43-047-37384

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 27, T9S, R23E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

24.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 857'

(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

640

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

8760'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5172.5 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

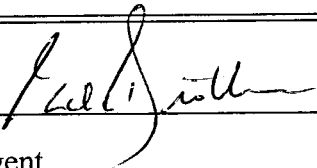
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

Date

November 11, 2005

Title

Agent

Approved by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Approved by (Signature)



Title

Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)

JERRY KENNER

Office

Date

9-15-2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

SEP 25 2006

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDD06M



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1112-27
API No: 43-047-37384

Location: NENW, Sec. 27, T9S, R23E
Lease No: UTU-0344-A
Agreement: Chapita Wells Unit

| | | | |
|--|----------------|----------------------|--------------------|
| Petroleum Engineer: | Matt Baker | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer: | Michael Lee | Office: 435-781-4432 | Cell: 435-828-7875 |
| Petroleum Engineer: | Roger Hall | Office: 435-781-4470 | |
| Supervisory Petroleum Technician: | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist: | Paul Buhler | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist: | Karl Wright | Office: 435-781-4484 | |
| Natural Resource Specialist: | Holly Villa | Office: 435-781-4404 | |
| Natural Resource Specialist: | Melissa Hawk | Office: 435-781-4476 | |
| Natural Resource Specialist: | Nathaniel West | Office: 435-781-4447 | |
| Natural Resource Specialist: | Chris Carusona | Office: 435-781-4441 | |
| Natural Resource Specialist: | Scott Ackerman | Office: 435-781-4437 | |
| After Hours Contact Number: 435-781-4513 | | Fax: 435-781-4410 | |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction (Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - a. 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A variance is granted for O.O. #2 III. E. 1. ; Blooie line can be 75'
2. A surface casing shoe integrity test shall be performed.
3. Production casing cement top shall be 200' above the surface casing shoe.
4. A cement bond log shall be run from TD to the base of the surface shoe and a field copy shall be furnished to this office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344-A |
| 2. NAME OF OPERATOR: EOG RESOURCES, INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT |
| PHONE NUMBER: (435) 789-0790 | | 8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1112-27 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 857 FNL 1899 FWL 40.011844 LAT 109.315714 LON | | 9. API NUMBER: 43-047-37384 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 27 9S 23E S.L.B. & M | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-22-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 11-30-06
Initials: RM

| | |
|---|---------------------------------------|
| NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u> | TITLE <u>Sr. Regulatory Assistant</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>11/15/2006</u> |

(This space for State use only)

RECEIVED

NOV 21 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37384
Well Name: CHAPITA WELLS UNIT 1112-27
Location: 857 FNL 1899 FWL (NENW), SECTION 27, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/16/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒


Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

11/15/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

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NOV 21 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 1112-27

API No: 43-047-37384 Lease Type: Federal

Section 27 Township 09S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 10-9-07

Time 7:00 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 10-9-07 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 07 2007

SUBMIT IN TRIPLICATE - Other instructions on reverse side

BLM

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU0344A |
| 2. Name of Operator EOG RESOURCES INC | | 6. If Indian, Allottee or Tribe Name |
| Contact: KAYLENE GARDNER E-Mail: kaylene_gardner@eogresources.com | | 7. If Unit or CA/Agreement, Name and/or No. UTU63013X |
| 3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078 | 3b. Phone No. (include area code) Ph: 435.781.9111 | 8. Well Name and No. CWU 1112-27 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T9S R23E NENW 857FNL 1899FWL | | 9. API Well No. 43-047-37384-00-X1 |
| | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original PD |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

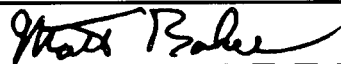
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well originally approved 9/15/2006 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

| | |
|---|----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #56284 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 09/07/2007 (07GXJ5526SE) | |
| Name (Printed/Typed) KAYLENE R GARDNER | Title REGULATORY ASSISTANT |
| Signature (Electronic Submission) | Date 09/07/2007 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------------|---------------------|
| Approved By  | Title Petroleum Engineer | SEP 11 2007 Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** OCT 09 2007

DIV. OF OIL, GAS & MINING

Revisions to Operator-Submitted EC Data for Sundry Notice #56284

| | Operator Submitted | BLM Revised (AFMSS) |
|--------------------------------|--|---|
| Sundry Type: | OTHER NOI | APDCH NOI |
| Lease: | UTU0344A | UTU0344A |
| Agreement: | CHAPITA WELLS UNI | UTU63013X |
| Operator: | EOG RESOURCES, INC. 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435-781-9111 | EOG RESOURCES INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435.781.9111 |
| Admin Contact: | KAYLENE R GARDNER LEAD REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Ph: 435-781-9111 | KAYLENE GARDNER LEAD REGULATORY ASST E-Mail: kaylene_gardner@eogresources.com Ph: 435.781.9111 |
| Tech Contact: | KAYLENE R GARDNER LEAD REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Ph: 435-781-9111 | KAYLENE R GARDNER REGULATORY ASSISTANT E-Mail: kaylene_gardner@eogresources.com Ph: 307.276.3331 Ext: 4842 |
| Location: State: County: | UT UINTAH | UT UINTAH |
| Field/Pool: | NATURAL BUTTES | NATURAL BUTTES |
| Well/Facility: | CHAPITA WELLS UNIT 1112-27 Sec 27 T9S R23E NENW 857FNL 1899FWL 40.01188 N Lat, 109.31504 W Lon | CWU 1112-27 Sec 27 T9S R23E NENW 857FNL 1899FWL |

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0281
Well: CWU 1112-27
Location: NENW Sec 27-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 9/15/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|----------------------------|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-37384 | CHAPITA WELLS UNIT 1112-27 | | NENW | 27 | 9S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 16387 | 10/9/2007 | | 10/17/07 | | |
| Comments: <u>PRRV=MVRD</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------------|-----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-37536 | NATURAL BUTTES UNIT 562-19E | | NENE | 19 | 10S | 21E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <u>AB</u> | 99999 | 2900 | 10/8/2007 | | 10/17/07 | | |
| Comments: <u>WSTC=WSTMVD</u> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|----------------------------|--------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38143 | CHAPITA WELLS UNIT 711-7 | | NENW | 7 | 9S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 16388 | 10/8/2007 | | 10/17/07 | | |
| Comments: <u>PRRV=MVRD</u> | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

RECEIVED
Date

OCT 12 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| |
|--|
| 5. Lease Serial No. UTU0344A |
| 6. If Indian, Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI |
| 8. Well Name and No. CHAPITA WELLS UNIT 1112-27 |
| 9. API Well No. 43-047-37384 |
| 10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE |
| 11. County or Parish, and State UINTAH COUNTY COUNTY, UT |

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator EOG RESOURCES, INC. | |
| Contact: CARRIE E MACDONALD E-Mail: carrie_macdonald@eogresources.com | |
| 3a. Address 600 17TH STREET, SUITE 1000N DENVER, CO 80202 | 3b. Phone No. (include area code) Ph: 303-262-2812 Fx: 303-262-2813 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T9S R23E NENW 857FNL 1899FWL 40.01184 N Lat, 109.31571 W Lon | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

| | |
|---|------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #56709 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal | |
| Name (Printed/Typed) CARRIE E MACDONALD | Title OPERATIONS CLERK |
| Signature (Electronic Submission) | Date 10/10/2007 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

OCT 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
857' FNL & 1899' FWL (NENW)
Sec. 27-T9S-R23E 40.011844 LAT 109.315714 LON

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1112-27

9. API Well No.
43-047-37384

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling operations</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well reached TD on 12/25/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 02/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 15 2008
DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 37384
CWU 1112-27
9S 23E 27

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

| Well: | | API Number: | Commenced: |
|-------------------|---------------|-------------|------------|
| Pete's Wash 10-36 | drlg rpts/wcr | 4301333094 | 10/18/2006 |
| Hoss 8-31 | wcr | 4304738606 | 11/30/2006 |
| Simoleon 1-26GR | drlg rpts/wcr | 4304737507 | 02/23/2007 |
| Hoss 7-31 | drlg rpts/wcr | 4304738669 | 02/23/2007 |
| E Chapita 8-16 | drlg rpts/wcr | 4304736815 | 03/17/2007 |
| Hoss 1-36 | drlg rpts/wcr | 4304738612 | 03/22/2007 |
| Hoss 11-31 | drlg rpts/wcr | 4304738670 | 03/24/2007 |
| Hoss 35-30 | drlg rpts/wcr | 4304738706 | 03/24/2007 |
| Hoss 36-30 | drlg rpts/wcr | 4304738763 | 03/24/2007 |
| Hoss 21-32 | drlg rpts/wcr | 4304738714 | 04/09/2007 |
| Hoss 20-32 | drlg rpts/wcr | 4304738717 | 04/17/2007 |
| Hoss 23-32 | drlg rpts/wcr | 4304738716 | 04/25/2007 |
| Hoss 4-36 | drlg rpts/wcr | 4304738609 | 05/03/2007 |
| Hoss 32-30 | drlg rpts/wcr | 4304738701 | 06/12/2007 |
| Hoss 37-30 | drlg rpts/wcr | 4304738709 | 06/12/2007 |
| NBU 319-17E | drlg rpts/wcr | 4304737511 | 07/05/2007 |
| NBU 557-18E | drlg rpts/wcr | 4304737513 | 07/07/2007 |
| Hoss 38-30 | drlg rpts/wcr | 4304738708 | 07/11/2007 |
| CWU 1237-21 | wcr | 4304738078 | 07/27/2007 |
| Hoss 58-35 | drlg rpts/wcr | 4304738888 | 08/03/2007 |
| Hoss 31-30 | drlg rpts/wcr | 4304738702 | 08/10/2007 |
| Hoss 63-31 | drlg rpts/wcr | 4304738960 | 08/10/2007 |
| NBU 556-18E | drlg rpts/wcr | 4304737514 | 08/13/2007 |
| CWU 957-32 | drlg rpts/wcr | 4304736486 | 08/16/2007 |
| NBU 555-18E | drlg rpts/wcr | 4304737685 | 08/19/2007 |
| Hoss 62-36 | drlg rpts/wcr | 4304738972 | 08/28/2007 |
| NBU 438-19E | drlg rpts/wcr | 4304737534 | 08/31/2007 |
| N Chapita 284-6 | drlg rpts/wcr | 4304737716 | 09/05/2007 |
| CWU 1031-32 | drlg rpts/wcr | 4304737720 | 09/10/2007 |
| Hoss 64-36 | drlg rpts/wcr | 4304738964 | 09/13/2007 |
| CWU 963-33 | drlg rpts/wcr | 4304738961 | 09/14/2007 |
| NBU 565-30E | drlg rpts/wcr | 4304737533 | 09/20/2007 |
| CWU 1328-32 | drlg rpts/wcr | 4304739301 | 09/27/2007 |
| N Chapita 339-34 | drlg rpts/wcr | 4304738061 | 10/04/2007 |
| NBU 562-19E | drlg rpts/wcr | 4304737536 | 10/08/2007 |
| CWU 1112-27 | drlg rpts/wcr | 4304737384 | 10/09/2007 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1112-27

9. API Well No.
43-047-37384

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
857' FNL & 1899' FWL (NENW)
Sec. 27-T9S-R23E 40.011844 LAT 109.315714 LON

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling operations</u> | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 03/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1112-27

9. API Well No.
43-047-37384

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
857' FNL & 1899' FWL (NENW)
Sec. 27-T9S-R23E 40.011844 LAT 109.315714 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling operations</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

RECEIVED
APR 17 2008

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

DIV. OF OIL, GAS & MINING

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 04/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG RESOURCES, INC.

Today's Date: 06/27/2008

Well: 43 047 37384
CWU 1112-27
9S 23E 27

API Number:

Drilling Commenced:

☒ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: EOG RESOURCES, INC.

Today's Date: 06/27/2008

| Well: | API Number: | Drilling Commenced: |
|------------------|-------------|---------------------|
| PETES WASH 10-36 | 4301333094 | 10/18/2006 |
| SIMOLEON 1-26GR | 4304737507 | 02/23/2007 |
| E CHAPITA 8-16 | 4304736815 | 03/17/2007 |
| CWU 1112-27 | 4304737384 | 10/09/2007 |
| CWU 1043-23 | 4304737877 | 11/01/2007 |
| CWU 1079-25 | 4304737879 | 11/20/2007 |
| HOSS 59-28 | 4304738906 | 12/20/2007 |
| E CHAPITA 55-5 | 4304738732 | 01/03/2008 |
| E CHAPITA 45-05 | 4304738942 | 01/17/2008 |
| CWU 1083-30 | 4304738079 | 02/18/2008 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1112-272. Name of Operator
EOG RESOURCES, INC.Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM9. API Well No.
43-047-373843a. Address
1060 E HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435-781-911110. Field and Pool, or Exploratory
CHAPITA WELLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T9S R23E NENW 857FNL 1899FWL
40.01184 N Lat, 109.31571 W Lon

11. County or Parish, and State

UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to production on 6/28/2008.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #61204 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 07/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0344-A |
| 2. NAME OF OPERATOR: EOG Resources, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078 | | 7. UNIT or CA AGREEMENT NAME: Chapita Wells |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 857' FNL & 1899' FWL 40.011844 LAT 109.315714 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 27 9S 23E S.L.B. & M | | 8. WELL NAME and NUMBER: Chapita Wells Unit 1112-27 |
| PHONE NUMBER: (435) 781-9145 | | 9. API NUMBER: 43-047-37384 |
| COUNTY: UINTAH | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In response to the Notice of Late Reporting dated 6/27/2008, the referenced well was turned to sales on 6/28/2008.

RECEIVED
AUG 04 2008
DIV. OF OIL, GAS & MINING

| | |
|--|-------------------------------|
| NAME (PLEASE PRINT) <u>Mickenzie Thacker</u> | TITLE <u>Operations Clerk</u> |
| SIGNATURE <u>Mickenzie Thacker</u> | DATE <u>7/31/2008</u> |

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0344A1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS UNIT 1112-273. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-55269. API Well No.
43-047-37384

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENW 857FNL 1899FWL 40.01184 N Lat, 109.31571 W Lon

At top prod interval reported below NENW 857FNL 1899FWL 40.01184 N Lat, 109.31571 W Lon

At total depth NENW 857FNL 1899FWL 40.01184 N Lat, 109.31571 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T9S R23E Mer SLB12. County or Parish
UINTAH 13. State
UT14. Date Spudded
10/09/200715. Date T.D. Reached
12/25/200716. Date Completed
☐ D & A ☒ Ready to Prod.
06/28/200817. Elevations (DF, KB, RT, GL)*
5174 GL18. Total Depth: MD
TVD 876019. Plug Back T.D.: MD
TVD 866020. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VOL/GR Temp

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | 0 | 2297 | | 775 | | | |
| 7.875 | 4.500 N-80 | 11.6 | 0 | 8733 | | 1755 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7201 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 6493 | 8494 | 8275 TO 8494 | | 3 | |
| B) | | | 7984 TO 8223 | | 3 | |
| C) | | | 7801 TO 7905 | | 3 | |
| D) | | | 7612 TO 7760 | | 3 | |

26. Perforation Record 6493 - 8494

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8275 TO 8494 | 40,334 GALS GELLED WATER & 113,000# 20/40 SAND |
| 7984 TO 8223 | 50,607 GALS GELLED WATER & 172,900# 20/40 SAND |
| 7801 TO 7905 | 28,961 GALS GELLED WATER & 81,000# 20/40 SAND |
| 7612 TO 7760 | 34,298 GALS GELLED WATER & 102,600# 20/40 SAND |

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28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 06/28/2008 | 07/14/2008 | 24 | → | 31.0 | 817.0 | 110.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 14/64" | SI 1375 | 1800.0 | → | 31 | 817 | 110 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #61960 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|--------------------|-------------|
| | | | | | Meas. Depth |
| MESAVERDE | 6493 | 8494 | | GREEN RIVER | 1557 |
| | | | | MAHOGANY | 2175 |
| | | | | UTELAND BUTTE | 4299 |
| | | | | WASATCH | 4408 |
| | | | | CHAPITA WELLS | 4969 |
| | | | | BUCK CANYON | 5625 |
| | | | | PRICE RIVER | 6480 |
| | | | | MIDDLE PRICE RIVER | 7267 |

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #61960 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 08/04/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1112-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

| | |
|-----------|-------|
| 7418-7556 | 3/spf |
| 7234-7375 | 3/spf |
| 6900-7162 | 3/spf |
| 6493-6751 | 3/spf |

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|--|
| 7418-7556 | 50,068 GALS GELLED WATER & 167,000# 20/40 SAND |
| 7234-7375 | 45,681 GALS GELLED WATER & 149,900# 20/40 SAND |
| 6900-7162 | 34,047 GALS GELLED WATER & 101,600# 20/40 SAND |
| 6493-6751 | 39,775 GALS GELLED WATER & 129,200# 20/40 SAND |

Perforated the Lower Price River from 8275-76', 8297-98', 8311-12', 8324-25', 8336-37', 8344-45', 8354-55', 8375-76', 8388-89', 8394-95', 8411-12', 8418-19', 8425-26', 8441-42', 8493-94' w/ 3 spf.

Perforated the Middle/Lower Price River from 7984-85', 7991-92', 8011-12', 8025-26', 8040-41', 8057-58', 8065-66', 8096-97', 8103-04', 8124-25', 8137-38', 8156-57', 8168-69', 8222-23' w/ 3 spf.

Perforated the Middle Price River from 7801-03', 7820-21', 7828-29', 7835-36', 7845-46', 7860-61', 7865-66', 7872-73', 7891-93', 7904-05' w/ 3 spf.

Perforated the Middle Price River from 7612-13', 7619-20', 7627-28', 7634-35', 7642-43', 7689-90', 7701-03', 7724-25', 7731-32', 7758-60' w/ 3 spf.

Perforated the Middle Price River from 7418-19', 7432-33', 7437-38', 7452-53', 7475-76', 7483-84', 7492-93', 7503-04', 7513-14', 7537-38', 7545-46', 7555-56' w/ 3 spf.

Perforated the Middle Price River from 7234-35', 7249-50', 7259-60', 7268-69', 7279-80', 7330-31', 7335-36', 7344-45', 7351-52', 7365-67', 7374-75' w/ 3 spf.

Perforated the Upper Price River from 6900-01', 6926-27', 6971-72', 7006-07', 7107-09', 7120-22', 7144-46', 7160-62' w/ 3 spf.

Perforated the Upper Price River from 6493-94', 6507-08', 6521-22', 6561-62', 6609-10', 6642-43', 6656-57', 6663-64', 6671-72', 6679-80', 6727-28', 6750-51' w/ 3 spf.

32. FORMATION (LOG) MARKERS

| | |
|-------------------|------|
| Lower Price River | 8060 |
| Sego | 8581 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1112-27

API number: 4304737384

Well Location: QQ NENW Section 27 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|-------|-------------------------------|-----------------------------|
| FROM | TO | | |
| 1,490 | 1,500 | NO FLOW | NOT KNOWN |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|-----------------|----|----|----|
| Formation tops: | 1 | 2 | 3 |
| (Top to Bottom) | 4 | 5 | 6 |
| | 7 | 8 | 9 |
| | 10 | 11 | 12 |

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/4/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 1112-279. API Well No.
43-047-3738410. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address

1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)

Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T9S R23E NENW 857FNL 1899FWL
40.01184 N Lat, 109.31571 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find well chronology report for the referenced well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62490 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 08/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******AUG 25 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-20-2008

| | | | | | |
|----------------------|---|------------------|--------------|----------------------|--------------|
| Well Name | CWU 1112-27 | Well Type | DEVG | Division | DENVER |
| Field | CHAPITA DEEP | API # | 43-047-37384 | Well Class | 1SA |
| County, State | UINTAH, UT | Spud Date | 12-18-2007 | Class Date | 06-28-2008 |
| Tax Credit | N | TVD / MD | 8,760/ 8,760 | Property # | 057813 |
| Water Depth | 0 | Last CSG | 2.375 | Shoe TVD / MD | 7,200/ 7,200 |
| KB / GL Elev | 5,186/ 5,173 | | | | |
| Location | Section 27, T9S, R23E, NENW, 857 FNL & 1899 FWL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|-------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 100.0 | NRI % | 82.25 |

| | | | | | |
|------------------------------|--------------------|-------------------|---------------|------------------------|------------------|
| AFE No | 303664 | AFE Total | 1,754,200 | DHC / CWC | 838,700/ 915,500 |
| Rig Contr | ELENBURG | Rig Name | ELENBURG #29 | Start Date | 12-07-2005 |
| 12-07-2005 | Reported By | | | Release Date | 12-27-2007 |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | 857' FNL & 1899' FWL (NE/NW) |
| | | | SECTION 27, T9S, R23E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.011878, LONG 109.315036 |
| | | | RIG: ELENBERG #29 |
| | | | OBJECTIVE: 8760' TD, MESAVERDE |
| | | | DW/GAS |
| | | | CHAPITA WELLS DEEP PROSPECT |
| | | | DD&A: CHAPITA DEEP |
| | | | NATURAL BUTTES FIELD |
| | | | LEASE: U-0344-A |
| | | | ELEVATION: 5174' NAT GL, 5173' PREP GL, 5186' KB (13') |
| | | | EOG BPO WI 100%, NRI 82.25% |
| | | | EOG APO WI 50%, NRI 43.5% |

09-26-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$38,000 | Completion | \$0 | Daily Total | \$38,000 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION STARTED. |

09-27-2007 Reported By ED FORSMAN

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$38,000 | Completion | \$0 | Daily Total | \$38,000 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------|
| 06:00 | 06:00 | 24.0 | BUILDING LOCATION- 5% |

09-28-2007 Reported By BRYON TOLMAN

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-------------------------|
| 06:00 | 06:00 | 24.0 | BUILDING LOCATION - 15% |

10-01-2007 Reported By BRYON TOLMAN

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-------------------------|
| 06:00 | 06:00 | 24.0 | BUILDING LOCATION - 20% |

10-02-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-------------------------|
| 06:00 | 06:00 | 24.0 | BUILDING LOCATION - 30% |

10-03-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---------------------------------|
| 06:00 | 06:00 | 24.0 | BUILDING LOCATION 35% LOCATION. |

10-04-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------------------|
| 06:00 | 06:00 | 24.0 | BUILDING LOCATION, 40% COMPLETE. |

10-05-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------------------|
| 06:00 | 06:00 | 24.0 | BUILDING LOCATION, 45% COMPLETE. |

10-08-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 50% COMPLETE. |

10-09-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | LOCATION 55% COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/9/2007 @ 7:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/9/2007 @ 6:00 AM. |

10-10-2007 **Reported By** TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 60% COMPLETE. |

10-11-2007 **Reported By** TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------|
| 06:00 | 06:00 | 24.0 | ROCKED OUT. DRILLING. |

10-15-2007 **Reported By** TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING. |

10-16-2007 **Reported By** TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------------------|
| 06:00 | 06:00 | 24.0 | SHOT YESTERDAY. PUSHING OUT PIT. |

10-17-2007 **Reported By** TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|---------------|------------------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING OUT PIT. |

10-18-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|----|---|-----|---|----------|---|------|---|----|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
|----|---|-----|---|----------|---|------|---|----|-----|------|-----|

| | | | |
|-------------|------------|--------|-----------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|-------------|------------|--------|-----------------|

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING OUT PIT. |

10-19-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|----|---|-----|---|----------|---|------|---|----|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
|----|---|-----|---|----------|---|------|---|----|-----|------|-----|

| | | | |
|-------------|------------|--------|-----------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|-------------|------------|--------|-----------------|

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING OUT PIT. |

10-22-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|----|---|-----|---|----------|---|------|---|----|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
|----|---|-----|---|----------|---|------|---|----|-----|------|-----|

| | | | |
|-------------|------------|--------|-----------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|-------------|------------|--------|-----------------|

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING OUT PIT. |

10-23-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|----|---|-----|---|----------|---|------|---|----|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
|----|---|-----|---|----------|---|------|---|----|-----|------|-----|

| | | | |
|-------------|------------|--------|-----------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|-------------|------------|--------|-----------------|

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING OUT PIT. |

10-24-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|----|---|-----|---|----------|---|------|---|----|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
|----|---|-----|---|----------|---|------|---|----|-----|------|-----|

| | | | |
|-------------|------------|--------|-----------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|-------------|------------|--------|-----------------|

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING OUT PIT. |

10-25-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|-------------|---|------------|---|----------|---|------|---|-----------------|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBSD : 0.0 | | Perf : | | | | PKR Depth : 0.0 | | | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---------------------------------|
| 06:00 | 06:00 | 24.0 | LINER READY. WAITING ON LINERS. |

10-26-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|-------------|---|------------|---|----------|---|------|---|-----------------|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBSD : 0.0 | | Perf : | | | | PKR Depth : 0.0 | | | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---------------------------------|
| 06:00 | 06:00 | 24.0 | LINER READY. WAITING ON LINERS. |

10-29-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|-------------|---|------------|---|----------|---|------|---|-----------------|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBSD : 0.0 | | Perf : | | | | PKR Depth : 0.0 | | | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---------------------------------|
| 06:00 | 06:00 | 24.0 | LINER READY. WAITING ON LINERS. |

10-30-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|-------------|---|------------|---|----------|---|------|---|-----------------|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBSD : 0.0 | | Perf : | | | | PKR Depth : 0.0 | | | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---------------------------------|
| 06:00 | 06:00 | 24.0 | LINER READY. WAITING ON LINERS. |

10-31-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|-------------|---|------------|---|----------|---|------|---|-----------------|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBSD : 0.0 | | Perf : | | | | PKR Depth : 0.0 | | | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---------------------------------|
| 06:00 | 06:00 | 24.0 | LINER READY. WAITING ON LINERS. |

11-01-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|-------------|------------|-----|---|----------|-----------------|------|---|----|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTB : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|---------------------------------|
| 06:00 | 06:00 | 24.0 | LINER READY. WAITING ON LINERS. |

11-02-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|-------------|------------|-----|---|----------|-----------------|------|---|----|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTB : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LINE TODAY. |

11-05-2007 Reported By TERRY CSERE

| | | | | | |
|----------------------|----------|------------|-----|-------------|----------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |

| | | | | | | | | | | | |
|-------------|------------|-----|---|----------|-----------------|------|---|----|-----|------|-----|
| MD | 0 | TVD | 0 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTB : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE. |

11-20-2007 Reported By JERRY BARNES

| | | | | | |
|----------------------|-----------|------------|-----|-------------|-----------|
| DailyCosts: Drilling | \$188,106 | Completion | \$0 | Daily Total | \$188,106 |
| Cum Costs: Drilling | \$226,106 | Completion | \$0 | Well Total | \$226,106 |

| | | | | | | | | | | | |
|-------------|------------|-----|-------|----------|-----------------|------|---|----|-----|------|-----|
| MD | 2,297 | TVD | 2,297 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTB : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: WORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | MIRU CRAIG'S AIR RIG #2 ON 11/3/2007. DRILLED 12-1/4" HOLE TO 2330' GL. ENCOUNTERED WATER @ 1490'. RAN 53 JTS (2284.90') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2297' KB. RDMO AIR RIG. |

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 210 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (81.9 BBLs) OF PREMIUM CEMENT W/2 % CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/171.5 BBLs FRESH WATER. BUMPED PLUG W/800# @ 4:41 PM, 11/6/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 40 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 18 MINUTES.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CACL2, & ¼ #/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 12 MINUTES.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/4/2007 @ 11:30 AM.

| | | | | | | | | | | | |
|---------------------------------|-------|-------------|--|-----------------|---|--------|---|-----------------|-----|-----------|-----|
| 12-16-2007 | | Reported By | | DUANE C WINKLER | | | | | | | |
| DailyCosts: Drilling | | \$101,420 | | Completion | | \$0 | | Daily Total | | \$101,420 | |
| Cum Costs: Drilling | | \$327,526 | | Completion | | \$0 | | Well Total | | \$327,526 | |
| MD | 2,297 | TVD | 2,297 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: NU BOP | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 20:00 | 14.0 | RIG DOWN ROTARY TOOLS WITH TRUCKS, LOAD AND MOVE EQUIPMENT TO LOCATION, RIG UP ROTARY TOOLS WITH TRUCKS, RAISE DERRICK | | | | | | | | |
| 20:00 | 05:00 | 9.0 | RIG UP ROTARY TOOLS | | | | | | | | |
| 05:00 | 06:00 | 1.0 | NIPPLE UP BOP. DAY WORK STARTED 12/16/2007 @ 06:0HRS. | | | | | | | | |

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS,

TRANSFER FROM CWU 1092-27, TO CWU 1112-27, 11 JTS 4.5 X 11.6#, N80 LTC CASING (470.67), AND 2965 GLS OF DIESEL, RIG MOVE WAS 1.5 MILES, 12/13/2007 @ 0930 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RIG MOVE TO CWU 1112-27, STARTS 12/15/2007 @ 0700 AND BOP TEST@2300 HRS, 12/16/2007 FUEL ON HAND 11,514 GLS

| | | | | | | | | | | | |
|---|-------|-------------|----------------------|-----------------|---|--------|---|-----------------|-----|-----------|-----|
| 12-17-2007 | | Reported By | | DUANE C WINKLER | | | | | | | |
| DailyCosts: Drilling | | \$30,639 | | Completion | | \$0 | | Daily Total | | \$30,639 | |
| Cum Costs: Drilling | | \$358,165 | | Completion | | \$0 | | Well Total | | \$358,165 | |
| MD | 2,297 | TVD | 2,297 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: PREP TO PU BHA | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |

| | | | |
|-------|-------|------|---|
| 06:00 | 21:00 | 15.0 | TESTING BOPS/DIVERTER, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED |
| 21:00 | 06:00 | 9.0 | THAWING OUT ROTARY EQUIPMENT, COMPLETE RIG UP ROTARY TOOLS, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 RIG UP IN COLD CONDITIONS, SAFETY MEETING # 2 TRIP HAZARDS, FUEL ON HAND 8067 GLS, USED 3447 GLS |

12-18-2007 **Reported By** DUANE C WINKLER

| | | | | | |
|-----------------------------|-----------|-------------------|-----|--------------------|-----------|
| DailyCosts: Drilling | \$35,443 | Completion | \$0 | Daily Total | \$35,443 |
| Cum Costs: Drilling | \$393,858 | Completion | \$0 | Well Total | \$393,858 |

| | | | | | | | | | | | |
|-----------|-------|------------|-------|-----------------|---|-------------|---|-----------|-----|-------------|-----|
| MD | 2,297 | TVD | 2,297 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
|-----------|-------|------------|-------|-----------------|---|-------------|---|-----------|-----|-------------|-----|

| | | | |
|--------------------|-------------------|---------------|------------------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING CEMENT

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 12:30 | 6.5 | PICK UP BHA, TAG CMT |
| 12:30 | 13:30 | 1.0 | INSTALL ROTATING RUBBER |
| 13:30 | 14:30 | 1.0 | DEVATION SURVEY 1 DEGREE @ 2122' |
| 14:30 | 02:30 | 12.0 | KELLY FROZEN, UNTHAW KELLY |
| 02:30 | 06:00 | 3.5 | DRILLING CEMENT, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 WORKING IN COLD CONDITIONS, SAFETY MEETING # 2 TRIP HAZARDS, FUEL ON HAND 9188 GLS, MUD LOGGER ON LOCATION |

12-19-2007 **Reported By** DUANE C WINKLER

| | | | | | |
|-----------------------------|-----------|-------------------|-----|--------------------|-----------|
| DailyCosts: Drilling | \$30,004 | Completion | \$0 | Daily Total | \$30,004 |
| Cum Costs: Drilling | \$423,862 | Completion | \$0 | Well Total | \$423,862 |

| | | | | | | | | | | | |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|-----|
| MD | 3,633 | TVD | 3,633 | Progress | 1,382 | Days | 1 | MW | 8.6 | Visc | 0.0 |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|-----|

| | | | |
|--------------------|-------------------|---------------|------------------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING WITH BIT # 1

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:30 | 0.5 | DRILLED CEMENT AND FLOAT SHOE |
| 06:30 | 07:00 | 0.5 | FIT TEST, PRESSURE WITH WATER TO 400 PSIG, EMW 11.6. |
| 07:00 | 08:00 | 1.0 | SERVICE RIG, CHECK CROWN-O-MATIC |
| 08:00 | 16:00 | 8.0 | DRILLED 2297 TO 2893' (596'), ROP 75, MW 8.7, VIS 30, GPM 410, NO LOSS/GAIN |
| 16:00 | 16:30 | 0.5 | DEVATION SURVEY 2 DEGREE @ 2848' |
| 16:30 | 19:30 | 3.0 | RIG REPAIR, REPAIR DRIVE LINE CHAIN |
| 19:30 | 06:00 | 10.5 | DRILLED 2848' TO 3633', (785'), ROP 75, MW 9.0, VIS 33, GPM 410. |

NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1
MAKING CONNECTIONS, SAFETY MEETING # 2 TRIP HAZARDS, FUEL ON HAND 9188 GLS, MUD LOGGER
ON LOCATION

| | | |
|-------|------|---|
| 06:00 | 18.0 | SPUD 7 7/8" HOLE ON 12/18/2007 @ 07:00 HRS. |
|-------|------|---|

12-20-2007 **Reported By** DUANE C WINKLER

| | | | | | |
|-----------------------------|-----------|-------------------|-------|--------------------|-----------|
| DailyCosts: Drilling | \$28,267 | Completion | \$590 | Daily Total | \$28,857 |
| Cum Costs: Drilling | \$452,199 | Completion | \$590 | Well Total | \$452,789 |

| | | | | | | | | | | | |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|
| MD | 5,107 | TVD | 5,107 | Progress | 1,474 | Days | 2 | MW | 9.2 | Visc | 35.0 |
|-----------|-------|------------|-------|-----------------|-------|-------------|---|-----------|-----|-------------|------|

| | | | |
|--------------------|-------------------|---------------|------------------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 08:00 | 2.0 | DRILLED 3633' TO 3800' (167'), ROP 83. MW 9.3, VIS 33, GPM 410, NO LOSS/GAIN |
| 08:00 | 08:30 | 0.5 | SERVICE RIG, CHECK CROWN-O-MATIC |
| 08:30 | 15:30 | 7.0 | DRILLED 3800' TO 4390' (590'), ROP 84, MW 9.4, VIS 33, GPM 410, NO LOSS/GAIN |
| 15:30 | 16:00 | 0.5 | DEVATION SURVEY 2.5 DEGREE @ 4344' |
| 16:00 | 06:00 | 14.0 | DRILLED 4390' TO 5107', (717'), ROP 51, MW 9.7, VIS 31, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 MAKING CONNECTIONS, SAFETY MEETING # 2 THIRD PARTY MEETING, FUEL ON HAND 5220 GLS, USED 1699 GLS, MUD LOGGER ON LOCATION |

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|-----------------------------------|-------|-------------|-------|-----------------|-----|--------|---|-----------------|-----|-----------|------|
| 12-21-2007 | | Reported By | | DUANE C WINKLER | | | | | | | |
| DailyCosts: Drilling | | \$42,735 | | Completion | | \$0 | | Daily Total | | \$42,735 | |
| Cum Costs: Drilling | | \$494,934 | | Completion | | \$590 | | Well Total | | \$495,524 | |
| MD | 5,944 | TVD | 5,944 | Progress | 837 | Days | 3 | MW | 9.8 | Visc | 33.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: DRILLING | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 08:30 | 2.5 | DRILLED 5107' TO 5206', (99'), ROP 40, MW 9.5 VIS 33, GPM 410, NO LOSS/GAIN |
| 08:30 | 09:00 | 0.5 | SERVICE RIG, CHECK CROWN-O-MATIC |
| 09:00 | 17:30 | 8.5 | DRILLED 5206' TO 5568', (362'), ROP 42, MW 9.8, VIS 36, GPM 410, NO LOSS/GAIN |
| 17:30 | 18:00 | 0.5 | RIG REPAIR. CHANGE OUT ROTARY SEAL ON PUMP |
| 18:00 | 06:00 | 12.0 | DRILLED 5568' TO 5944', (376'), ROP 31, MW 10, VIS 37, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 INSPECTING DRILL PIPE, , SAFETY MEETING # 2 OPERATING FORK LIFT, FUEL ON HAND 7827 GLS, USED 1200 GLS, MUD LOGGER ON LOCATION |

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|--|-------|-------------|-------|-----------------|-----|--------|---|-----------------|-----|-----------|------|
| 12-22-2007 | | Reported By | | DUANE C WINKLER | | | | | | | |
| DailyCosts: Drilling | | \$47,049 | | Completion | | \$0 | | Daily Total | | \$47,049 | |
| Cum Costs: Drilling | | \$541,983 | | Completion | | \$590 | | Well Total | | \$542,573 | |
| MD | 6,156 | TVD | 6,156 | Progress | 214 | Days | 4 | MW | 9.9 | Visc | 32.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: POH. RIG REPAIRS. | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 14:30 | 8.5 | DRILLED 5944' TO 6158', (214'), ROP 25, MW 10, VIS 36, GPM 410, NO LOSS/GAINS |
| 14:30 | 15:00 | 0.5 | SERVICE RIG, CHECK CROWN-O-MATIC |
| 15:00 | 16:00 | 1.0 | PUMP PILL, DROP SUVEY |
| 16:00 | 17:30 | 1.5 | TRIPPING OUT OF HOLE FOR BIT # 1 |
| 17:30 | 01:30 | 8.0 | RIG REPAIR, SWIVEL HOUSE MOTOR |
| 01:30 | 03:30 | 2.0 | TRIP BIT # 1 TO SHOE |
| 03:30 | 05:30 | 2.0 | RIG REPAIR, WORK ON SWIVEL MOTOR |
| 05:30 | 06:00 | 0.5 | TRIPPING OUT OF HOLE, (MECHANIC IN ROUTE TO WORK ON SWIVEL HOUSE MOTOR), NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 TRIPPING , SAFETY MEETING # 2 OPERATING FORK LIFT, FUEL ON HAND 6329 GLS, USED 1498 GLS, MUD LOGGER ON LOCATION |

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|-----------------------------|--------------------|----------|-----------------|-------------------|-----|--|--------------------|----------|--|
| 12-23-2007 | Reported By | | DUANE C WINKLER | | | | | | |
| DailyCosts: Drilling | | \$45,238 | | Completion | \$0 | | Daily Total | \$45,238 | |

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|----------------------------|-----------|-------------------|-------|------------------------|-----------|
| Cum Costs: Drilling | \$587,355 | Completion | \$590 | Well Total | \$587,945 |
| MD | 6,409 | TVD | 6,409 | Progress | 253 |
| | | Days | 5 | MW | 10.0 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| | | | | PKR Depth : 0.0 | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 09:30 | 3.5 | TRIP OUT OF HOLE WITH BIT # 1, LAY DOWN MUD MOTOR AND BIT |
| 09:30 | 10:30 | 1.0 | TRIP IN HOLE WITH BIT # 2 MUD MOTOR AND BHA |
| 10:30 | 13:00 | 2.5 | RIG REPAIR, MECHANIC WORKED ON SWIVEL HOUSE MOTOR |
| 13:00 | 13:30 | 0.5 | SERVICE RIG, FUNCTION TEST BOPE |
| 13:30 | 18:00 | 4.5 | TRIPPING IN HOLE WITH BIT # 2 |
| 18:00 | 01:00 | 7.0 | WASH/REAM 4900' TO 6156' (1256'), MW 10 VIS 33 |
| 01:00 | 06:00 | 5.0 | DRILLED 6156' TO 6409', (253'), ROP 51, MW 10.2, VIS 36, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 COMMUNICATION , SAFETY MEETING # 2 OPERATING FORK LIFT, FUEL ON HAND 9454 GLS, USED 1125 GLS, MUD LOGGER ON LOCATION |

12-24-2007 Reported By DUANE C WINKLER

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|-----------------------------|-----------|-------------------|---------|------------------------|-----------|
| DailyCosts: Drilling | \$31,638 | Completion | \$5,985 | Daily Total | \$37,623 |
| Cum Costs: Drilling | \$618,994 | Completion | \$6,575 | Well Total | \$625,569 |
| MD | 7,626 | TVD | 7,626 | Progress | 1,217 |
| | | Days | 6 | MW | 10.3 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| | | | | PKR Depth : 0.0 | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 14:00 | 8.0 | DRILLED 6409' TO 6825', (416'), ROP 52, MW 10.2, VIS 34, GPM 410, NO LOSS/GAIN |
| 14:00 | 15:00 | 1.0 | SERVICE RIG, CHECK CROWN-O-MATIC |
| 15:00 | 06:00 | 15.0 | DRILLED 6825' TO 7626', (801'), ROP 53, MW 10.7M, VIS 36, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 COMMUNICATION , SAFETY MEETING # 2 PPE, FUEL ON HAND 7626 GLS, USED 1828 GLS, MUD LOGGER ON LOCATION |

12-25-2007 Reported By DUANE C WINKLER

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|-----------------------------|-----------|-------------------|---------|------------------------|-----------|
| DailyCosts: Drilling | \$29,064 | Completion | \$2,840 | Daily Total | \$31,904 |
| Cum Costs: Drilling | \$648,059 | Completion | \$9,415 | Well Total | \$657,474 |
| MD | 8,380 | TVD | 8,380 | Progress | 754 |
| | | Days | 7 | MW | 10.9 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| | | | | PKR Depth : 0.0 | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 12:30 | 6.5 | DRILLED 7626' TO 7913', (287'), ROP 44, MW 10.8, VIS 36, GPM 410, NO LOSS/GAIN |
| 12:30 | 14:00 | 1.5 | SERVICE RIG, CHECK CROWN-O-MATIC |
| 14:00 | 06:00 | 16.0 | DRILLED 7913' TO 8380, (467'), ROP 30, MW 11.2, VIS 38, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 MIXING CHEMICALS , SAFETY MEETING # 2 PPE, FUEL ON HAND 5926 GLS, USED 1700 GLS, MUD LOGGER ON LOCATION |

12-26-2007 Reported By DUANE C WINKLER / ROBERT DYSART

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|-----------------------------|-----------|-------------------|----------|------------------------|-----------|
| DailyCosts: Drilling | \$44,942 | Completion | \$74,460 | Daily Total | \$119,402 |
| Cum Costs: Drilling | \$693,001 | Completion | \$83,875 | Well Total | \$776,876 |
| MD | 8,760 | TVD | 8,760 | Progress | 380 |
| | | Days | 8 | MW | 11.2 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| | | | | PKR Depth : 0.0 | |

Activity at Report Time: LD DP

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 16:30 | 10.5 | DRILLED 8380' TO 8684', (304'), ROP 30, MW 11.1 VIS 37, GPM 410, NO LOSS/GAIN |
| 16:30 | 17:00 | 0.5 | SERVICE RIG, CHECK CROWN-O-MATIC |
| 17:00 | 20:00 | 3.0 | DRILLED 8684' TO 8760', (76'), ROP 25, MW 11.3, VIS 37, GPM 410, NO LOSS/GAIN, TD WELL ON 12/25/2007 @ 20:00 HRS |
| 20:00 | 22:30 | 2.5 | SHORT TRIP, PULL BIT TO 7731', NO FLOW, GOOD WELL BORE, TRIP BACK TO BTM |
| 22:30 | 23:30 | 1.0 | CIRCULATE, MW 11.3, VIS 37, NO LOSS/GAIN, GOOD WELL BORE |
| 23:30 | 06:00 | 6.5 | TRIPPING OUT OF HOLE WITH BIT # 2, LAYING DOWN DRILL PIPE, (CASING POINT 12/25/2007 @ 23:30 HRS), NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 TRIPPING , SAFETY MEETING # 2 OPERATING BOOM, FUEL ON HAND 4433 GLS, USED 1493 GLS, (12/25/2007 MUD LOGGER RELEASED, NINE DAYS ON LOCATION), 12/26/2007 @ 05:45 HRS NOTIFIED VERNAL BLM (JAMIE SPARGER) 435-781-4502, RUNNING CASING AND CEMENTING. |

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|------------------------------------|-------|-------------|-------|---------------------------------|---|-----------|---|-----------------|------|-----------|------|
| 12-27-2007 | | Reported By | | DUANE C WINKLER / ROBERT DYSART | | | | | | | |
| DailyCosts: Drilling | | \$26,808 | | Completion | | \$123,144 | | Daily Total | | \$149,952 | |
| Cum Costs: Drilling | | \$719,809 | | Completion | | \$207,019 | | Well Total | | \$926,829 | |
| MD | 8,760 | TVD | 8,760 | Progress | 0 | Days | 9 | MW | 11.3 | Visc | 34.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: CEMENTING | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 08:00 | 2.0 | COMPLETE LAY DOWN DRILL PIPE AND BHA |
| 08:00 | 11:30 | 3.5 | PULL WEAR BUSHING, HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN CASING. |
| 11:30 | 16:30 | 5.0 | MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN IN HOLE WITH 4 1/2" PROD. CASING |
| 16:30 | 17:30 | 1.0 | INSTALL ROTATING HEAD RUBBER ON STRING |
| 17:30 | 18:30 | 1.0 | REPAIR SLIPS |
| 18:30 | 02:00 | 7.5 | RUN A TOTAL OF 218 JT'S (216 FULL JT'S + 2 MARKER JT'S) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8733' 1 JT CASING, FLOAT COLLAR @ 8689' #59 JT'S CASING, MARKER JT "6324' - 6302 ", #57 JT'S CASING, MARKER JT "4016' - 3994 ", #99 JTS CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 5300' FOR A TOTAL OF #30 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 110K UP, 105K DOWN TAG BOTTOM @ 8760' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE. |
| 02:00 | 05:30 | 3.5 | RIG UP CEMENT UNIT, HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 330 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12 PPG WITH 12.88 GPS H2O. MIXED AND PUMPED TAIL 1425 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 135 BBL @ 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FULL RETURNS THROUGHOUT JOB. FINAL PUMP PRESSURE 2450 PSI AT 2.3 BPM. BUMPED PLUG TO 3450 PSI. BLEED OFF PRESSURE, FLOATS HELD. |
| 05:30 | 06:00 | 0.5 | RIG DOWN CEMENTERS NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS, CHECK COM X 2 SAFETY MTGS: RUNNING CASING, CEMENTING. |

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|---|-------|-------------|----------------------|---------------|---|-----------|----|-----------------|-----|-----------|-----|
| 12-28-2007 | | Reported By | | ROBERT DYSART | | | | | | | |
| DailyCosts: Drilling | | \$28,014 | | Completion | | \$8,669 | | Daily Total | | \$36,683 | |
| Cum Costs: Drilling | | \$747,823 | | Completion | | \$215,688 | | Well Total | | \$963,512 | |
| MD | 8,760 | TVD | 8,760 | Progress | 0 | Days | 10 | MW | 0.0 | Visc | 0.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: RDRT/NO COMPLETION | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |

06:00 12:00 6.0 FMC SET PACK OFF BUSHING, TEST TO 5000 PSI. SECURE WELL. NIPPLE DOWN BOPE. FMC ON SITE TO SUPERVISE LIFTING OF BOPE. CLEAN MUD TANKS.

12:00 06:00 18.0 RIG DOWN, PREP FOR RIG MOVE TO CWU 1240-28
MOVE CAMP & SET UP ON CWU 1240-28 (1.5 MILES)
TRANSFER 4080 GAL FUEL, 241.07' 4 1/2" 11.6# N-80 PROD. CSG. FROM CWU 1112-27 TO CWU 1240-28.
NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS
SAFETY MTGS: NIPPLE DOWN, RIG MOVE.

06:00 06:00 24.0 RIG RELEASE FROM CWU 1112-27 @ 12:00 HRS ON 12/27/2007
CASING POINT COST: \$729,953

01-03-2008 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$30,000 **Daily Total** \$30,000

Cum Costs: Drilling \$747,823 **Completion** \$245,688 **Well Total** \$993,512

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8660.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WAIT TO LOG

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|--|------|---|
| 06:00 | | 18.0 | MIRU SCHLUMBERGER. ATTEMPT TO LOG W/RST/CBL/CCL/VDL/GR. HAVE GAS IN CASING. POH. RIH WITH CIBP. SET @ 8660'. RD SCHLUMBERGER. LEAVE WELL OPEN TO LET GAS MIGRATE OUT. |
|-------|--|------|---|

01-07-2008 Reported By SEARLE

Daily Costs: Drilling \$0 **Completion** \$30,000 **Daily Total** \$30,000

Cum Costs: Drilling \$747,823 **Completion** \$275,688 **Well Total** \$1,023,512

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 8660.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CHECK FOR GAS LEAK

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|--|------|---|
| 06:00 | | 18.0 | CHECK WELL FOR GAS MIGRATION. STILL HAVE GAS @ SURFACE. SWI. FOR PRESSURE BUILD UP. |
|-------|--|------|---|

06-13-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$8,475 **Daily Total** \$8,475

Cum Costs: Drilling \$747,823 **Completion** \$284,163 **Well Total** \$1,031,987

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: POH

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRUSU. SICP 1100 PSIG. BLEW WELL DOWN. ND FRAC VALVE. NU BOP. RIH W/MILL & SCRAPER TO 8660'. CIRCULATED OUT GAS W/ 175 BW. SDFN. |
|-------|-------|------|---|

06-14-2008 Reported By HISLOP

Daily Costs: Drilling \$0 **Completion** \$6,292 **Daily Total** \$6,292

Cum Costs: Drilling \$747,823 **Completion** \$290,455 **Well Total** \$1,038,279

MD 8,760 **TVD** 8,760 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PRESSURE TEST CSG

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SITP 0 PSIG. SICP 100 PSIG. BLEW WELL DOWN. RIH TO CIBP @ 8660'. CIRCULATED WITH 175 BW. POH. RU SCHLUMBERGER. RAN RST/CBL/VDL/CCL/GR FROM CIBP @ 8660' TO SURFACE. CEMENT TOP @ 230'. RD SCHLUMBERGER. SDFN. |

06-17-2008 Reported By HOOLEY

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|----------------------|-----------|------------|-----------|-------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$7,563 | Daily Total | \$7,563 |
| Cum Costs: Drilling | \$747,823 | Completion | \$298,018 | Well Total | \$1,045,842 |

MD 8,760 TVD 8,760 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBTB : 8660.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 15:00 | 9.0 | SICP 100 PSIG. BLEW WELL DOWN. PRESSURE TESTED CSG TO 6500 PSIG. LEAKED OFF 500 PSIG IN 15 MINUTES. BLED OFF PRESSURE. REPRESSURED TO 6600 PSIG. LEAKED OFF 550 PSIG IN 20 MINUTES. BLED OFF PRESSURE. REPRESSURED TO 6600 PSIG. LEAKED OFF 550 PSIG IN 20 MINUTES. BLED OFF PRESSURE. RIH W/TBG. POH, LD TBG. ND BOPE. NU FRAC TREE. RDMOSU. WO COMPLETION. |

06-24-2008 Reported By CARLSON

| | | | | | |
|----------------------|-----------|------------|-----------|-------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$1,580 | Daily Total | \$1,580 |
| Cum Costs: Drilling | \$747,823 | Completion | \$299,598 | Well Total | \$1,047,422 |

MD 8,760 TVD 8,760 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 8660.0 Perf : 7418-8494 PKR Depth : 0.0

Activity at Report Time: FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | PERFORATE LPR FROM 8275'-76', 8297'-98', 8311'-12', 8324'-25', 8336'-37', 8344'-45', 8354'-55', 8375'-76', 8388'-89', 8394'-95', 8411'-12', 8418'-19', 8425'-26', 8441'-42', 8493'-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4166 GAL 16# LINEAR PAD, 2100 GAL YF116 ST+ PAD, 33903 GAL YF116 ST+ WITH 113000# 20/40 SAND @ 1-5 PPG. MTP 5627 PSIG. MTR 50.3 BPM. ATP 4512 PSIG. ATR 47.2 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER. |

RUWL. SET 6K CFP @ 8240' & PERFORATE MPR/LPR FROM 7984'-85', 7991'-92', 8011'-12', 8025'-26', 8040'-41', 8057'-58', 8065'-66', 8096'-97', 8103'-04', 8124'-25', 8137'-38', 8156'-57', 8168'-69', 8222'-23' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2067 GAL YF116 ST+ PAD 48375 GAL YF116 ST+ WITH 172900# 20/40 SAND @ 1-5 PPG. MTP 6315 PSIG. MTR 51.6 BPM. ATP 4993 PSIG. ATR 49.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 7920' & PERFORATE MPR FROM 7801'-03', 7820'-21', 7828'-29', 7835'-46', 7845'-46', 7860'-61', 7865'-66', 7872'-73', 7891'-93', 7904'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2072 GAL YF116 ST+ PAD, 26724 GAL YF116 ST+ WITH 81000# 20/40 SAND @ 1-5 PPG. MTP 6440 PSIG. MTR 54.9 BPM. ATP 5279 PSIG. ATR 49 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7772' & PERFORATE MPR FROM 7612'-13', 7619'-20', 7627'-28', 7634'-35', 7642'-43', 7689'-90', 7701'-03', 7724'-25', 7731'-32', 7758'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2069 GAL YF116 ST+ PAD, 32064 GAL YF116 ST+ WITH 102600# 20/40 SAND @ 1-4 PPG. MTP 6548 PSIG. MTR 51.9 BPM. ATP 5209 PSIG. ATR 49.3 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7585'. PERFORATE MPR FROM 7418'-19', 7432'-33', 7437'-38', 7452'-53', 7475'-76', 7483'-84', 7492'-93', 7503'-04', 7513'-14', 7537'-38', 7545'-46', 7555'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2067 GAL YF116ST+ PAD, 47836 GAL YF116ST+ WITH 167000# 20/40 SAND @ 1-5 PPG. MTP 5544 PSIG. MTR 51.5 BPM. ATP 4062 PSIG. ATR 48.9 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER. SDFN.

06-25-2008 Reported By CARLSON

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|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$306,820 | Daily Total | \$306,820 |
| Cum Costs: Drilling | \$747,823 | Completion | \$606,418 | Well Total | \$1,354,242 |

| | | | | | | | | | | | |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|
| MD | 8,760 | TVD | 8,760 | Progress | 0 | Days | 15 | MW | 0.0 | Visc | 0.0 |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|

| | | | |
|------------------------|---------------|------------------|-----------------|
| Formation : MESA VERDE | PBTD : 8660.0 | Perf : 6493-8494 | PKR Depth : 0.0 |
|------------------------|---------------|------------------|-----------------|

Activity at Report Time: PREP TO MIRUSU

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 1450 PSIG. RUWL. SET 6K CFP @ 7395' & PERFORATE MPR FROM 7234'-35', 7249'-50', 7259'-60', 7268'-69', 7279'-80', 7330'-31', 7335'-36', 7344'-45', 7351'-52', 7365'-67', 7374'-75" @ 3 SPF @ 120° PHASING. RDWL.RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2069 GAL YF116 ST+ PAD 43447 GAL YF116 ST+ WITH 149900# 20/40 SAND @ 1-5 PPG. MTP 5979 PSIG. MTR 51.7 BPM. ATP 4248 PSIG. ATR 50.1 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER. |

RUWL. SET 6K CFP @ 7180' & PERFORATE UPR FROM 6900'-01', 6926'-27', 6971'-72', 7006'-07', 7107'-09', 7120'-22', 7144'-46', 7160'-62' @ 3 SPF @ 120° PHASING. RDWL,RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2065 GAL YF116 ST+ PAD, 31817 GAL YF116 ST+ WITH 101600# 20/40 SAND @ 1-5 PPG. MTP 6046 PSIG. MTR 51.7 BPM. ATP 4270 PSIG. ATR 50 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 6780' & PERFORATE UPR FROM 6493'-94', 6507'-08', 6521'-22', 6561'-62', 6609'-10', 6642'-43', 6656'-57', 6663'-64', 6671'-72', 6679'-80', 6727'-28', 6750'-51' @ 3 SPF @ 120° PHASING. RDWL,RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2066 GAL YF116 ST+ PAD, 37544 GAL YF116 ST+ WITH 129200 # 20/40 SAND @ 1-5 PPG. MTP 5543 PSIG. MTR 51 BPM. ATP 4368 PSIG. ATR 48.9 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 6389 '. RDWL. SDFN.

06-27-2008 Reported By HISLOP

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$22,575 | Daily Total | \$22,575 |
| Cum Costs: Drilling | \$747,823 | Completion | \$628,993 | Well Total | \$1,376,817 |

| | | | | | | | | | | | |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|
| MD | 8,760 | TVD | 8,760 | Progress | 0 | Days | 16 | MW | 0.0 | Visc | 0.0 |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|

| | | | |
|------------------------|---------------|------------------|-----------------|
| Formation : MESA VERDE | PBTD : 8660.0 | Perf : 6493-8494 | PKR Depth : 0.0 |
|------------------------|---------------|------------------|-----------------|

Activity at Report Time: DRILL PLUGS

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 6389'. RU TO DRILL PLUGS. SDFN. |

06-28-2008 Reported By HISLOP

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$66,786 | Daily Total | \$66,786 |
| Cum Costs: Drilling | \$747,823 | Completion | \$695,779 | Well Total | \$1,443,603 |

| | | | | | | | | | | | |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|
| MD | 8,760 | TVD | 8,760 | Progress | 0 | Days | 17 | MW | 0.0 | Visc | 0.0 |
|----|-------|-----|-------|----------|---|------|----|----|-----|------|-----|

| | | | |
|-----------------------|---------------|------------------|-----------------|
| Formation : MESAVERDE | PBTD : 8660.0 | Perf : 6493-8494 | PKR Depth : 0.0 |
|-----------------------|---------------|------------------|-----------------|

Activity at Report Time: FLOW TESTING

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6389', 6780', 7180', 7395', 7585', 7772', 7920', & 8240'. RIH CLEANED OUT TO 8600'. LANDED TUBING @ 8201' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. |

FLOWED 17 HRS. 16/64 FTP 1650 PSIG. CP 2700 PSIG. 55 FPH. RECOVERED 1025 BLW. 7775 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.72'
 XN NIPPLE 1.30'
 220 JTS 2-3/8" 4.7# N-80 TBG 7152.89'
 BELOW KB 13.00'
 LANDED @ 7200.82' KB

| | | | | | | | | | | | |
|---|-------|---------------|--|------------------|---|-----------------|----|-------------|-----|-------------|-----|
| 06-29-2008 | | Reported By | | HISLOP | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$2,765 | | Daily Total | | \$2,765 | |
| Cum Costs: Drilling | | \$747,823 | | Completion | | \$698,544 | | Well Total | | \$1,446,368 | |
| MD | 8,760 | TVD | 8,760 | Progress | 0 | Days | 18 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBTD : 8660.0 | | Perf : 6493-8494 | | PKR Depth : 0.0 | | | | | |
| Activity at Report Time: FLOW TESTING | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT 24 HRS. 18/64" CHOKE. FTP 1700 PSIG. CP 3000 PSIG. 60 BFPH. RECOVERED 1125 BLW. 6650 BLWTR. 1130 MCFD RATE. | | | | | | | | |
| | | | | | | | | | | | |
| 06-30-2008 | | Reported By | | HISLOP | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$2,765 | | Daily Total | | \$2,765 | |
| Cum Costs: Drilling | | \$747,823 | | Completion | | \$701,309 | | Well Total | | \$1,449,133 | |
| MD | 8,760 | TVD | 8,760 | Progress | 0 | Days | 19 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBTD : 8660.0 | | Perf : 6493-8494 | | PKR Depth : 0.0 | | | | | |
| Activity at Report Time: FLOW TEST TO SALES | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT 24 HRS. 18/64" CHOKE. FTP 1750 PSIG. CP 2600 PSIG. 55 BFPH. RECOVERED 1210 BLW. 5440 BLWTR. 1398 MCFD RATE. | | | | | | | | |
| | | | | | | | | | | | |
| INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1650 & SICP 3150 PSIG. TURNED WELL TO QUESTAR SALES AT 11:45 AM, 6/28/08. FLOWING 0 MCFD RATE ON 18/64" POS CK. STATIC 373. | | | | | | | | | | | |
| | | | | | | | | | | | |
| 06/30/08 FLOWED 941 MCF, 10 BC & 1680 BW IN 24 HRS ON 18/64" CHOKE, TP 1750 PSIG, CP 2850 PSIG. | | | | | | | | | | | |
| | | | | | | | | | | | |
| 07-01-2008 | | Reported By | | HISLOP | | | | | | | |
| DailyCosts: Drilling | | \$0 | | Completion | | \$2,765 | | Daily Total | | \$2,765 | |
| Cum Costs: Drilling | | \$747,823 | | Completion | | \$704,074 | | Well Total | | \$1,451,898 | |
| MD | 8,760 | TVD | 8,760 | Progress | 0 | Days | 20 | MW | 0.0 | Visc | 0.0 |
| Formation : MESA VERDE | | PBTD : 8660.0 | | Perf : 6493-8494 | | PKR Depth : 0.0 | | | | | |
| Activity at Report Time: FLOW TEST TO SALES | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1650 PSIG. CP 2500 PSIG. 50 BFPH. RECOVERED 1280 BLW. 4160 BLWTR. 1113 MCFD RATE. | | | | | | | | |
| | | | | | | | | | | | |
| FLOWED 1126 MCF, 4 BC & 1210 BW IN 24 HRS ON 18/64" CHOKE, TP 1700 PSIG, CP 2625 PSIG. | | | | | | | | | | | |
| | | | | | | | | | | | |
| 07-02-2008 | | Reported By | | HISLOP | | | | | | | |

| | | | | | |
|-------------------------------|-----------|----------------------|-----------|-------------------------|------------------------|
| DailyCosts: Drilling | \$0 | Completion | \$5,708 | Daily Total | \$5,708 |
| Cum Costs: Drilling | \$747,823 | Completion | \$709,782 | Well Total | \$1,457,606 |
| MD | 8,760 | TVD | 8,760 | Progress | 0 |
| | | | | Days | 21 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : MESA VERDE | | PBTD : 8660.0 | | Perf : 6493-8494 | PKR Depth : 0.0 |

Activity at Report Time: FLOW TEST TO SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FTP 1550 PSIG. CP 2300 PSIG. 45 BFPH. RECOVERED 1150 BLW. 3010 BLWTR. 1567 MCFD RATE. |

FLOWED 1335 MCF, 0 BC & 1280 BW IN 24 HRS ON 20/64" CHOKE, TP 1600 PSIG, CP 2400 PSIG.

07-03-2008 Reported By HISLOP

| | | | | | |
|-------------------------------|-----------|----------------------|-----------|-------------------------|------------------------|
| DailyCosts: Drilling | \$0 | Completion | \$2,765 | Daily Total | \$2,765 |
| Cum Costs: Drilling | \$747,823 | Completion | \$712,547 | Well Total | \$1,460,371 |
| MD | 8,760 | TVD | 8,760 | Progress | 0 |
| | | | | Days | 22 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : MESA VERDE | | PBTD : 8660.0 | | Perf : 6493-8494 | PKR Depth : 0.0 |

Activity at Report Time: FLOW TEST TO SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 2050 PSIG. 45 BFPH. RECOVERED 1195 BLW. 1815 BLWTR. 1692 MCFD RATE. |

FLOWED 1422 MCF, 12 BC & 1050 BW IN 24 HRS ON 24/64" CHOKE, TP 1550 PSIG, CP 2250 PSIG.

07-04-2008 Reported By HISLOP

| | | | | | |
|-------------------------------|-----------|----------------------|-----------|-------------------------|------------------------|
| DailyCosts: Drilling | \$0 | Completion | \$2,765 | Daily Total | \$2,765 |
| Cum Costs: Drilling | \$747,823 | Completion | \$715,312 | Well Total | \$1,463,136 |
| MD | 8,760 | TVD | 8,760 | Progress | 0 |
| | | | | Days | 23 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : MESA VERDE | | PBTD : 8660.0 | | Perf : 6493-8494 | PKR Depth : 0.0 |

Activity at Report Time: FLOW TESTING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1850 PSIG. 40 BFPH. RECOVERED 850 BLW. 965 BLWTR. 1896 MCFD RATE. |

07-05-2008 Reported By HISLOP

| | | | | | |
|-------------------------------|-----------|----------------------|-----------|-------------------------|------------------------|
| DailyCosts: Drilling | \$0 | Completion | \$2,765 | Daily Total | \$2,765 |
| Cum Costs: Drilling | \$747,823 | Completion | \$718,077 | Well Total | \$1,465,901 |
| MD | 8,760 | TVD | 8,760 | Progress | 0 |
| | | | | Days | 24 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : MESA VERDE | | PBTD : 8660.0 | | Perf : 6493-8494 | PKR Depth : 0.0 |

Activity at Report Time: FLOW TESTING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1700 PSIG. 30 BFPH. RECOVERED 680 BLW. 285 BLWTR. 1911 MCFD RATE. |

07-06-2008 Reported By HISLOP

| | | | | | |
|-----------------------------|-----------|-------------------|-----------|--------------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$2,765 | Daily Total | \$2,765 |
| Cum Costs: Drilling | \$747,823 | Completion | \$720,842 | Well Total | \$1,468,666 |

MD 8,760 TVD 8,760 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 8660.0 Perf : 6493-8494 PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1550 PSIG. 28 BFPH. RECOVERED 525 BLW. 230 BBL OVERLOAD. 1826 MCFD RATE. |

07-07-2008 Reported By HISLOP

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$2,765 | Daily Total | \$2,765 |
| Cum Costs: Drilling | \$747,823 | Completion | \$723,607 | Well Total | \$1,471,431 |

MD 8,760 TVD 8,760 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 8660.0 Perf : 6493-8494 PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED THROUGH TEST UNIT 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1500 PSIG. 15 BFPH. RECOVERED 385 BLW. 615 BBL OVER LOAD. 1981 MCFD RATE. |

07/04/08 FLOWED 1787 MCF, 45 BC & 1195 BW IN 24 HRS ON 24/64" CHOKE, TP 1250 PSIG, CP 1950 PSIG.

07/05/08 FLOWED 1727 MCF, 15 BC & 1025 BW IN 24 HRS ON 24/64" CHOKE, TP 1175 PSIG, CP 1775 PSIG.

07/06/08 FLOWED 1685 MCF, 15 BC & 720 BW IN 24 HRS ON 24/64" CHOKE, TP 1075 PSIG, CP 1650 PSIG.

07/07/08 FLOWED 1651 MCF, 10 BC & 480 BW IN 24 HRS ON 24/64" CHOKE, TP 1000 PSIG, CP 1550 PSIG.

07-08-2008 Reported By ALAN WATKINS

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$747,823 | Completion | \$723,607 | Well Total | \$1,471,431 |

MD 8,760 TVD 8,760 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 8660.0 Perf : 6493-8494 PKR Depth : 0.0

Activity at Report Time: ON SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 1621 MCF, 9 BC & 385 BW IN 24 HRS ON 14/64" CHOKE, TP 950 PSIG, CP 1450 PSIG. |

07-09-2008 Reported By ALAN WATKINS

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$747,823 | Completion | \$723,607 | Well Total | \$1,471,431 |

MD 8,760 TVD 8,760 Progress 0 Days 28 MW 0.0 Visc 0.0

Formation : MESA VERDE PBTB : 8660.0 Perf : 6493-8494 PKR Depth : 0.0

Activity at Report Time: ON SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 949 MCF, 4 BC & 110 BW IN 24 HRS ON 14/64" CHOKE, TP 1400 PSIG, CP 1700 PSIG. |

07-10-2008 Reported By MICHAEL WHITE

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$747,823 | Completion | \$723,607 | Well Total | \$1,471,431 |

MD 8,760 TVD 8,760 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 8660.0 Perf : 6493-8494 PKR Depth : 0.0
 Activity at Report Time: ON SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 991 MCF, 14 BC & 85 BW IN 24 HRS ON 14/64" CHOKE, TP 1425 PSIG, CP 1750 PSIG. |

07-11-2008 Reported By ROGER DART

| | | | | | |
|----------------------|-----------|------------|-----------|-------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$747,823 | Completion | \$723,607 | Well Total | \$1,471,431 |

MD 8,760 TVD 8,760 Progress 0 Days 30 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 8660.0 Perf : 6493-8494 PKR Depth : 0.0
 Activity at Report Time: ON SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 956 MCF, 30 BC & 96 BW IN 24 HRS ON 14/64" CHOKE, TP 1400 PSIG, CP 1800 PSIG. |

07-14-2008 Reported By ROGER DART

| | | | | | |
|----------------------|-----------|------------|-----------|-------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$747,823 | Completion | \$723,607 | Well Total | \$1,471,431 |

MD 8,760 TVD 8,760 Progress 0 Days 31 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 8660.0 Perf : 6493-8494 PKR Depth : 0.0
 Activity at Report Time: ON SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | 07/12/08 FLOWED 911 MCF, 33 BC & 101 BW IN 24 HRS ON 14/64" CHOKE, TP 1400 PSIG, CP 1800 PSIG. |

07/13/08 FLOWED 851 MCF, 40 BC & 115 BW IN 24 HRS ON 14/64" CHOKE, TP 1400 PSIG, CP 1775 PSIG.

07/14/08 FLOWED 817 MCF, 31 BC & 110 BW IN 24 HRS ON 14/64" CHOKE, TP 1375 PSIG, CP 1800 PSIG.

07-15-2008 Reported By ALAN WATKINS

| | | | | | |
|----------------------|-----------|------------|-----------|-------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$747,823 | Completion | \$723,607 | Well Total | \$1,471,431 |

MD 8,760 TVD 8,760 Progress 0 Days 32 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 8660.0 Perf : 6493-8494 PKR Depth : 0.0
 Activity at Report Time: ON SALES

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 797 MCF, 30 BC & 100 BW IN 24 HRS ON 14/64" CHOKE, TP 1350 PSIG, CP 1800 PSIG. |

07-16-2008 Reported By ALAN WATKINS

| | | | | | |
|----------------------|-----------|------------|-----------|-------------|-------------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$747,823 | Completion | \$723,607 | Well Total | \$1,471,431 |

MD 8,760 TVD 8,760 Progress 0 Days 33 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 8660.0 Perf : 6493-8494 PKR Depth : 0.0
 Activity at Report Time: ON SALES-FINAL REPORT

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 772 MCF, 20 BC & 115 BW IN 24 HRS ON 14/64" CHOKE, TP 1325 PSIG, CP 1800 PSIG. FINAL REPORT. |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 5, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 6th Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 6th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of June 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 6th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 18,357.30 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

To 13650 from

| WELL NO. | API NO. | LOCATION | LEASE NO. |
|-------------|--------------|-------------------|-----------|
| CWU 1222-01 | 43-047-38428 | NE¼NE¼, 1-9S-22E | UTU01201 |
| CWU 1248-01 | 43-047-38427 | NW¼NW¼, 1-9S-22E | UTU01201 |
| CWU 1112-27 | 43-047-37384 | NE¼NW¼, 27-9S-23E | UTU0344A |

16387

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 5th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

RECEIVED

JUN 08 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38428 | CHAPITA WELLS UNIT 1222-01 | | NENE | 1 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 16763 | 13650 | 3/31/2008 | | 6/1/2008 | | |
| Comments: MESAVERDE — 7/20/09 | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-38427 | CHAPITA WELLS UNIT 1248-01 | | NWNW | 1 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 16783 | 13650 | 4/14/2008 | | 6/1/2008 | | |
| Comments: MESAVERDE — 7/20/09 | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|----------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 43-047-37384 | CHAPITA WELLS UNIT 1112-27 | | NENW | 27 | 9S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| C | 16387 | 13650 | 10/9/2007 | | 6/1/2008 | | |
| Comments: MESAVERDE — 7/20/09 | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

7/9/2009

Title

Date

RECEIVED

JUL 09 2009

DIV. OF OIL, GAS & MINING